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AUTHOR(S): N. K. Rumpf

Program Description of the Modified Thermal Analyzer,
Digital Computer Program

ABSTRACT

The Thermal Analyzer Program (TAP has undergone a series of modifications for operation on the IBM 360/65. These modifications have increased its flexibility to handle a variety of heat transfer problems, reduced the cost of running the program, reconstructed the program layout to facilitate further changes, and streamlined the data input to the program. The programming performed to achieve these results is described. Subroutine level flow charts are included along with a program listing. This document acts as a supplement to TM 4942:69:602 and describes the program from a programmers point of view.

KEY WORDS: program description, computer program, thermal analysis, transient, steady state, heat transfer

APPROVED:

DEPARTMENT HEAD

H. Derow

PROGRAM DESCRIPTION OF THE MODIFIED THERMAL ANALYZER DIGITAL COMPUTER PROGRAM

1.0 INTRODUCTION

The Thermal Analyzer Program (TAP) was originally conceived and written at Lockheed, Sunnyvale. Variations of the original program have been made and have come into fairly wide use in the aerospace industry. The current modifications were made with several thoughts in mind: (1) expand the flexibility of the program so that it is more capable of analyzing complete systems; (2) provide a nuclear heating capability compatible with SNAP-8 needs: (3) reconstruct the program in a modular form to facilitate further modifications should they be desired; (4) minimize the amount of core storage used since the program is being run on a time shared machine and computer charges depend on the amount of core used; (5) examine and modify the iteration scheme to increase running speed of the program; (6) modify the input to make the program easier to use and to provide the user with additional flexibility so that he, by using his own ingenuity, could achieve the same results with reduced computer costs or could expand the amount of information he could extract from any computer run; (7) modify the input routines to perform more checking of data to prevent costly, erroneous runs. In each case the intended alterations met with at least some measure of success. In some cases the achieved results exceeded original expectations by a significant amount. It should be pointed out that much of the success of the current work was possible because of a good original concept and

The current version of the program has been described by D. E. Knittle (Reference 1). It is the intent of this report to supplement that description by providing information of interest to the programmer. To do this, the specific changes made to the original program are described in some detail. The main computer program and each of its subroutines is described in sufficient detail to permit the reader to follow the path of the program and understand both the reason for the existence of section of programming and its relationship to other sections of the program. A detailed description of the input is also given here, despite the fact that this is well covered in Reference 1. When that document was being written several final changes were in progress. During the

organization of the basic solution technique.

programming effort, it was found that some of the intended alterations were inadvisable, at least at this time. Since the input is not precisely the same as previously described, it was felt advisable to rewrite this entire section rather than just giving the exceptions to the existing documentation. This is done in the description of subroutine FIN.

2.0 THE PROGRAM AND ITS MODIFICATIONS

2.1 AN OVERVIEW OF TAP CONSTRUCTION

The structure of TAP is of the form of a main program which performs the primary calculations and also acts as a calling program to permit the activation of a group of subroutines to perform the secondary calculations. Since the program is intended to solve a diverse range of heat transfer problems it is necessary to provide the capability to perform a variety of calculations without requiring that each of them be performed on each pass through the program. This can be achieved by providing sufficient flexibility in the input data to permit the user to control the calculations to be performed. In the TAP program the data consists of required data, in the form of thermal conductance, capacitance and initial temperatures, and of optional data, in the form of functions and tables which are called by the main program only when required to solve the problem at hand. The first task in the program is to read in the required data and then read in the optional data and set appropriate flags for each option chosen.

TAP uses a finite element approach to solve transient heat transfer problems. A full explanation of its capabilities and the equations used to perform the calculations are described in Sections 3 and 4 of Reference 1. A full description of each routine used in the program and its function are given later in this report. The program first calculates the time step to be used in the next iteration. This is calculated to find the maximum time step possible without causing an instability in the numerical solution of the transient partial differential heat transfer equations. If a maximum time step is chosen by the user then this becomes the time step instead of the one calculated, provided a conflict with the stability criterion does not exist.

If fluid flow calculations have been specified in the data these calculations are performed. A check is then made to determine whether results are

to be printed after the current time step; if it is, a flag is set. Next, the nuclear heating calculations are called for if specified in the data. The calculation of nodal temperatures (primary calculations in the program) occur next. Options are then tested for a specialized fluid flow routine, for a steady state check, and for a fluid flow temperature averaging scheme. If the print flag is set a print is obtained; if not, options are tested for use of the tables, radiation heat transfer calculations, aerodynamic heating calculations, cathode follower calculations, and latent heat calculations. The end of the transient is then tested for and if not found the calculations continue.

All of the calculations which can be called for data options are contained within separate subroutines where there are a sufficient number of calculations to justify a subroutine. Most of these are specified in the FIN program by an explicit function number. Function data is passed between subroutines through commons (FUN1, FUN2, etc.). Other information is passed as arguments to the subroutines.

Only one fundamental change in the program has been made and should be noted: wherever possible, thermal resistances which appeared in the original have been replaced by conductances for the purpose of internal calculations. Resistances are denoted by R and conductances by COND in the program nomenclature. Parallel resistance paths are added as a sum of reciprocals. These same paths require only addition when handled as conductances. This change significantly reduces the number of divisions required to perform the arithmetic and consequently speeds the run time of the program.

2.2 PROGRAM FLEXIBILITY AND NUCLEAR HEATING

Before alterations were made, the TAP program was most applicable for simple conductive networks. Through the intelligent use of this network it was possible to also perform some limited fluid flow calculations. Within these limitations the program was quite flexible permitting various types of heat input, radiative and limited convective heat transfer, and the ability to vary resistors, capacitors, temperatures, or heat inputs as a function of time, or as functions of each other by using the tables. The program also contained a subroutine to calculate heat input to a node in an arbitrary manner by the user.

The arbitrary heat input subroutine was removed since it was determined to be of limited utility. In its place, a nuclear heating program was constructed which was consistent with the design of the SNAP-8 reactor. The equations used in this subroutine are given as 2.7.8 to 2.7.11. Equation 2.7.8 is the neutron flux equation for a single group of delayed neutrons and is derived making the assumptions that the reactor has been at steady state for a sufficient period of time for all the precursor groups to be at equilibrium and that the reactivity is about 2.5 x 10^{-3} or less, i.e. $(\beta - \rho + \ell \lambda)^2 \gg |2\ell \lambda \rho|$.

Equation 2.7.9 is a simplified equation for decay heat. Under normal operating conditions the beta and gamma heating is approximately 6% of the total heat generated. This rapidly drops to about 3% if the reactor is shut These facts determine the following method of calculating reactor heating. If the power is at or near the base power, the beta and gamma heating closely follows the neutron heating and Equation 2.7.8 is used. If the reactor is shut down Equation 2.7.9 is used. Between these two extremes a combination of the two equations is used. Let us say that the power is dropped to 50% of the base; the beta-gamma heating should drop off rapidly and the assumption made that all the heating is neutron heating is still a valid one. Now consider the case where the neutron power drops to less than 50% of base power. It is unlikely that this would happen slowly since the reactor is designed to operate at a constant base power level. If it should, then the beta-gamma heating would decay with the power level. Should the power drop rapidly, then the beta-gamma heating becomes significant when the neutron power approaches the beta-gamma heating in level. When neutron power is less than .06 of the base power than the beta-gamma heating is added to 0.94 of the neutron power (that portion actually supplied by neutrons and prompt gammas at full power; the remaining .06 is always provided by the decay betas and gammas). This determines the use of Equation 2.7.10.

Additional flexibility has been given to the program with the implementation of fluid flow capability. Three functions control the use of this capability; Functions 10, 11, and 12. Function 10 provides the basic capability. Heat is transferred by fluid flow from node to node. This capability can be invoked simply by specifying the nodes between which the fluid is flowing, by indexing this information to the table specifying the wc as a function of time,

and by specifying the thermal capacitance of the node. Function 11 is used to combine the flow from two or more nodes into a single node and average the temperature. This would be used at the junction point of two or more pipes. Function 12 serves the same purpose as Function 10 except that the fluid is moved through a series of nodes in each iteration. The intent of Function 12 is to replace Function 10 when the use of Function 10 would result in the time steps being significantly reduced in size (which causes a proportionate increase in the computer run time).

One other capability exists in the fluid flow functions. It is possible to leave a fluid node empty until some specified time during the calculations, after which the transfer of heat by fluid flow through the node indicated takes place. This option is also specified in Function 10.

2.3 MODULARIZING THE PROGRAM

The intent of organizing the program in modular form is to separate various sections of programming along functional lines. This facilitates future modification since sections of programming can be removed and replaced intact. It also makes available one common functional base which may be addressed from different sections of the program. This minimizes the need for similar sections of coding to appear at several different locations in the program.

The program as conceived was constructed in good modular forms. It remained to follow the same practices in placing the new coding into the program. The original arbitrary heating subroutine was replaced with the nuclear heating subroutine. Both Function 5, which describes the nuclear heating data, and Function 13, which describes the feedback coefficients and the dead-band temperature data, are used in the nuclear heating subroutine, HEATIN. Functions 10 and 12 are used in subroutine FLOW. Although the calculations called out by these two functions are somewhat different, their basic purpose is the same and they were, therefore, placed together. Subroutine TAVG contains the averaging scheme to mix two or more nodes into a common node and average the temperature. Function 11 calls out this subroutine. Finally a subroutine to test for equilibrium of the entire system of nodes during a transient is separated as subroutine STEADY. In each case, these subroutines could be modified or replaced with a minimal effect on other portions of the program.

A more detailed description of each subroutine, including its ties to other parts of the program, is given later in this report.

One change which was made from the original program was to place the function information into a series of common blocks called FUN1, FUN2, etc. This significantly reduced the number of arguments being passed between certain subroutines and, at the same time, placed all the function information into readily definable blocks. Since almost all the function information is used in modular form, the placement of the function information into discrete modules was also considered advisable.

2.4 CHANGES IN CORE STORAGE

The modifications to the TAP program were undertaken with the intent that the program would be run on an IBM 360 machine. The 360 series provide for a multi-programming environment and computer charges are based on the percentage of core used as well as the actual run time. Because it was possible to have temperatures of 1000° and more, and because of the possibility of small time steps with slowly changing temperatures, it is possible to lose significant accuracy during a transient by using single precision (about 6-1/2 decimal digits of accuracy). Consequently, all quantities used directly in the temperature calculations were typed REAL*8. All other floating point variables were left in single precision. This change increased the core storage. Another increase occurred when it was found advisable to increase the number of conductors (resistors) in the program from 700 to 999. The number of conductors is always larger than the number of nodes (unless the network is a closed circle). In two dimensions the ratio of conductors to nodes is usually in the range 1.5 to 2.0. In three dimensions this ratio is usually 2.0 to 4.0.

Minimization of core storage is partially achieved by not typing all real variables REAL*8. It is further achieved by condensing the integer variables by typing them INTEGER*2. This permits the use of integer numbers with values up to 65,535, which is well beyond any values which would be used in the program. The variables chosen to be typed in this manner are those that are dimensioned. It is here that the greatest savings are to be made. The other integer variables could also be typed INTEGER*2, but in this case care would also have to be taken that they appeared at the end of COMMON lists to avoid

the problem of word boundary misalignment in core. Still another method of core reduction was to critically evaluate all dimensions to eliminate overspecification and to evaluate all coding to eliminate those sections which were no longer necessary for the program to achieve its objectives (one such section was tied to a variable dimensional 5000 which was no longer necessary).

A final method of core reduction was to overlay the program. Only one overlay can be intelligently done and that is to place the input routines, which are used only once, in a separate segment. This segment is composed of subroutines FIN and TABIN, which are input routines as well as READ and READ2, which are called only from the input routines.

The result of all these changes was to reduce the size of the program from just under 200K bytes to less than 150K bytes. It should be mentioned here that two other core reduction mechanisms are readily available. One simple one is to reduce the number of nodes from 700 to 600. It is highly unlikely that more than 600 nodes would be used even if all 999 conductors are used. The variables T, C, Q, RI, TR, IRCVAR and RIFIX could all be reduced in size from 700 to 600. This could also be done with some of the print specifications. Since most of these variables are typed REAL*8 the savings would be significant (more than 5K bytes). The change is not being made at this time because not enough physical cases have been run to show conclusively that this change is advisable. A second change would be slightly more difficult to make. The tables are currently dimensional 104 x 30 (12,480) bytes. All 30 tables are almost never used. Even if they should be used, all 104 positions in all the 30 tables will certainly not be used. It should be possible to halve the size of this array, singly dimension it, and set up a table of pointers to point to the location of the first element of each of the 30 tables.

2.5 MODIFICATION OF THE INPUT AND OUTPUT

Input to the TAP program is through three subroutines, TRCIN, which reads in the conductor, temperature and capacitor data; FIN, which reads in the function data, and TABIN, which reads in the tables. A small utility subroutine with two entry points (READ and READ2) is used by these input routines. These read data in either of two standard input formats.

The first input change was to the first card read in by the program, the title card. Columns 1-5 of every run <u>must</u> read "TITLE." The actual run title begins in Column 7. An option was included to punch the temperature-capacitance cards at the completion of the transient by placing a "1" in Column 6 of the title card. It is standard practice to make a steady-state run before performing a transient analysis. This is because most models which must be solved by computer analysis are sufficiently complicated that the initial temperature distribution is not known. The steady-state run determines these temperatures and punches these out so that there is no need to keypunch this part of the data before running the transients.

Subroutine TRCIN originally read in first the resistor data, the temperature data and the capacitor data, in that order, with a -1 card at the end of each section used as a flag to proceed to the next section. The first change was to combine the temperature and capacitance cards to put the information on one card. Since both of these quantities are specified according to node number, then the card containing the node number can be used to specify both quantities.

The next change was to permit an easier method of specifying sequential conductor or node numbers if the value of the conductance or of the temperature and capacitance is identical. The method chosen to do this was to flag certain of the input fields by negative numbers. Thus, in specifying the input for temperature and capacitance, if a sequentially numbered group of nodes have the same temperature and capacitance, the placement of a -1 in Columns 9 and 10 of the first card of the sequence will result in the internal numbering of all nodes up to and including the last of the sequence. This means that only two cards, the first and last of the sequence, must be specified to define a sequential series of nodes if the first card is flagged with a -1.

The same type of sequential numbering scheme has been programmed for the conductor data. In this case not only must the conductors be sequentially numbered, but the nodes to which they are connected must also be sequential. Prior knowledge that this capability exists makes it easy to take advantage of it when assembling the nodal network. Additional time saving devices are available in the conductor block by proper placement of negative signs. The

sequential numbering of conductors and nodes in this block occurs if negative signs are placed in front of both nodes of the first card in the sequence. If only one of the nodes is made negative that series of nodes and the conductors are sequenced. The other node number is kept constant during the sequencing. This model is representative of several nodes connected to a large heat sink. A detailed description of the input is given in Section 3.2 of this report.

Subroutine TRCIN has also been modified to perform some checking of the input data. If the maximum conductor number exceeds 999 or if the maximum node number exceeds 700 the run is terminated with an appropriate error message. A check is made to assure that no conductor is attached to a non-existent node. If that condition exists a flag is set and the run terminated at the completion of the input checking. Next each node is checked to see that it is connected to a conductor; if not, another error message is printed and a flag set. If a negative capacitance exists for a non-connected node, then it is possible for the node to remain at a constant temperature throughout the problem. Even though this condition provides no useful information, the condition is permitted.

The next check of the input data is to flag the variable conductors. Those that are constant require no further calculations during the transient. Flagging the variable conductors saves computer time by minimizing the calculations required during the transient.

Input to subroutine FIN, to read in the function data, has also been modified to reduce the number of cards necessary to specify the function information desired as well as to perform some input checking.

Functions 2, 8, 10 and 12 have been programmed so that a negative number in Columns 11-15 will act as a flag for sequential numbering. In each case the flag card acts as the initial card in the sequence while the card immediately following it acts as the last in the sequence. A more thorough description of this capability is given in Section 3.3 of this report.

Functions 1-6, 8, and 10-12 are each checked for the amount of input given to their respective functions. If the input exceeds the amount dimensioned in the subroutine an error message is printed and the run aborted. An error of this type could do serious damage to the calculation procedure. In each function where a conductor or node number is referenced, a check is made to be

certain that it exists. If not, an error message is printed, a flag is set, and the run is aborted after the remainder of the data has been checked.

Function 9 input has been modified to provide additional flexibility for the user. Problem constants 1 and 2 in Function 9 previously permitted a single specification for the time interval (if the user chose to over-ride the program calculations) and for the print interval. It is now possible to specify up to 5 intervals during different periods of the transient.

In specifying the print interval it is sometimes desirable to examine output at frequent intervals during a particular stage of the transient. It is now possible to do this and then change to a longer interval to avoid the excessive printout that would result if the shorter interval were continued throughout the transient. The time interval is often specified when the user wishes to examine the changes in temperature resulting from some rapid change specified in one of the tables (usually heat input). He shortens the time interval and the print interval to examine the change in detail. Later in the transient he increases both, permitting the program to calculate its own time interval and shorten the run time of the program.

Other checks are also made in subroutine FIN. Function 8 must be specified or no printed output will result. If Function 8 is omitted, the run is aborted. Checks are also made to be certain that the print interval has been specified (constant 1 of Function 9) and that the problem completion time has been specified (constant 4 of Function 9).

Another change to the input has been the inclusion of a second standard card reading routine which has been included as entry READ2 in subroutine READ. This additional capability consists of the ability to read in two fields of floating point data instead of only one as was previously the case. This serves the purpose of reducing the number of data cards necessary to specify the problem.

The output format for the program has been modified to provide easier user access to the data. Before modification the method of data printout was to first print a format of the output with seven pieces of data per line of line, e.g.:

T(26) T(27) T(106) T(154) Q(27) C(106) T(154)

Thereafter, at each print step only the numbers were printed. It was necessary to remember which number referred to which quantity in the print format, or to continually refer back to the format. If a large number of quantities was being printed this procedure became quite cumbersome.

The current print scheme is to print only five pieces of data per line, with the identification of each quantity printed whenever the number is printed. The FORTRAN output format has been retained as El5.5 for each number printed. In addition, if the nuclear heating capability is used, the &K of the reactor is also printed at each interval. A sample of the output can be found as Figure 10.7 of Reference 1.

2.6 MODIFYING TAP DIMENSIONS

The TAP program as described in this report will handle physical problems which can be modeled with up to 700 nodes and 999 conductors. This capability fits in approximately 150K bytes of an IBM 360 computer. A program of this size is sufficient to give an accurate model of most heat transfer systems that will be encountered. Should additional capacity be desired, the modifications to the program are fairly easy to accomplish. Also, if a smaller version of the program were desired so that it could be run on a small computer, it is possible to reduce the dimensions and also to strip some sections from the program which are seldom used.

To expand the program, most of the changes are in the dimensions. In the main program the dimensions of quantities T, COND, TR, RI, RC, I2V, I3V, C, Q, PRUNT and PRINT would have to be changed. Since PRINT is equivalenced, its boundaries would also require change. In COMMON VARY, IRVAR would be changed as would the dimensioned variables in COMMON FUN8. All variables dimensioned 700 would change to the new node maximum while those dimensioned 999 would change to the new conductor maximum. The DO loops ending at Statements 7 and 8 would require similar changes. Immediately following Statement No. 291 various quantities are referenced for arbitrary interpolations. Where 999 is used as a multiplier it would be replaced by the maximum conductor number; where 299 is used, it would be replaced by the difference of the maximum conductor and node numbers. These same changes would be made in the print section immediately following Statement No. 400. In the other subroutines changes in dimensions would have to be made as follows:

SUBROUTINE	QUANTITIES
TRCIN	IRVAR, I2V, I3V, COND, T, C, RI, TR
FIN	T, I2V,/ FUN8/
TABIN	IRVAR
${ t FLOW}$	T, C, Q, TR, RI
HEATIN	T, Q
TAVG	T, C, RI
STEADY	T, TSAVE

Also in subroutine TRCIN the DO loop ending at Statement 1 must be changed to fit the dimensions of I2V. Statements 50 and 80 must have their dimensions changed to reflect the nodal and conductor changes.

To obtain a smaller program, say one with 100 nodes and 150 conductors, all the changes noted to increase the program size would be made. In addition, it is recommended that subroutines HEATIN, TAVG, LAT, QECK, and QRW be removed as well as entry FSTFLO in subroutine FLOW. This would also permit elimination of Functions 3, 5, 6, 11, 12 and 13. Functions 1 and 4 could also be removed. The number of tables could be reduced to 15 and pointers used to conserve space. Function 2 would be dimensioned 50; Function 7, 50; Function 8, 100; Function 9, unchanged; Function 10, 50; and Function 14, unchanged. Also, each of the sections in the main program which refer to these functions could be removed, further reducing program size. An ultimate size of less than 50K bytes is anticipated. Section 3.1 of this report describes the main program in detail.

2.7 EQUATIONS REFERENCED IN THE REPORT

The following equations are those referenced within this document and are taken from Reference 1. Two identifications are given for each equation; the number as used in this document and the number in the referenced document (in parentheses).

$$T_{\theta+\triangle\theta,i} = \frac{\triangle\theta}{C_i} \left(\sum_{j=1}^{n} \frac{T_{\theta,j}}{R_{ij}} + Q_{\theta,i} - T_{\theta,i} \sum_{j=1}^{n} \frac{1}{R_{ij}}\right) + T_{\theta,i}$$

$$\frac{2.7.1}{(4.1)}$$

$$C_{i} = C_{Si} + (wc_{p})_{\theta, i} \triangle \theta \qquad \frac{2.72}{(4.8)}$$

$$T_{\theta + \Delta \theta, i} = \sum_{j=1}^{n} \left(\frac{T_{\theta, j}/R_{ij} + Q_{i}}{1/R_{ij}} \right) \frac{2.7.3}{(4.11)}$$

$$T_{\theta+\triangle\theta,i} = \frac{1}{(wc_p)_{\theta,i}} \left(\sum_{j=1}^{n} \frac{T_{\theta,j}}{R_{i,j}} + Q_{\theta,i} - T_{\theta,i-1} \sum_{j=1}^{n} \frac{1}{R_{i,j}} \right) \frac{2.7.4}{(6.2)}$$

$$+ T_{\theta,i-1}$$

$$T_{\theta+\triangle\theta,i} = \frac{\triangle\theta}{C_{i}} \left(\sum_{j=1}^{n} \frac{T_{\theta,j}}{R_{i,j}} + Q_{\theta,i} - \left[\frac{T_{\theta,i} (C_{i} - [wc_{p}]_{\theta,i} \triangle\theta) + C_{i}}{C_{i}} \right] \right) + \left[\frac{[wc_{p}]_{\theta,i} \triangle\theta}{C_{i}} \right] \cdot \sum_{j=1}^{n} \frac{1}{R_{i,j}}$$

$$+ \left[\frac{T_{\theta,i} (C_{i} - [wc_{p}]_{\theta,i} \triangle\theta) + T_{\theta,i-1} [wc_{p}]_{\theta,i} \triangle\theta}{C_{i}} \right]$$

$$T_{\theta+\triangle\theta,i} = \frac{1}{(wc_p)_{\theta,i}} \left(\sum_{\overline{R}_{i,j}}^{\overline{T}_{\theta,j}} + Q_{\theta,i} - \overline{T} \sum_{y-1}^{\overline{T}} \frac{1}{R_{i,j}} + \overline{T} \right) \qquad \frac{2.7.6}{(6.5)}$$

where

$$\overline{T} = \left[\frac{T_{\theta,\ell} (wc_p)_{\theta,\ell} + T_{\theta,m} (wc_p)_{\theta,m} + \cdots + T_{\theta,n} (wc_p)_{\theta,n}}{(wc_p)_{\theta,i}} \right]$$

and.

$$(wc_p)_{\theta,i} = (wc_p)_{\theta,\ell} + (wc_p)_{\theta,m} + \dots + (wc_p)_{\theta,n}$$

$$T_{\theta+\triangle\theta,i} = T_{\theta+\triangle\theta,j}$$
 $\frac{2.7.7}{(6.8)}$

$$Q_{n,\theta+\Delta\theta,i} = (Q_0) \text{ (P.F.) } \left[\frac{\beta}{\beta\rho} \exp \left\{ \left(\frac{\lambda\rho_{\theta}}{\beta-\rho_{\theta}} \right) (\theta) \right\} - \frac{2.7.8}{(6.12)} \right]$$

$$\frac{\rho_{\theta}}{\beta - \rho_{\theta}} = \exp \left\{ -\left(\frac{\beta - \rho_{\theta}}{\ell}\right)^{\alpha}(\theta) \right\} \right]$$

$$Q_{\beta+\gamma,\theta+\triangle\theta,i} = 6.22 \times 10^{-2} (\theta)^{-0.2} (Q_0) (P.F.)$$
 $\frac{2.7.9}{(6.13)}$

$$Q_{\text{react},\theta+\triangle\theta,i} = Q \cdot 9^{i} + Q_{n,\theta+\triangle\theta,i} + Q_{\beta+Y,\theta+\triangle\theta,i}$$

$$\frac{2.7.10}{(6.14)}$$

$$Q_{\text{react},\theta+\triangle\theta,i} = Q_{n,\theta+\triangle\theta,i}$$

$$\frac{2.7.11}{(6.15)}$$

$$h_{i} = \beta \left[\left(\frac{N_{Re}}{XM_{\infty}} \right)^{M_{\infty}} \right]^{2} \left(M_{\infty} \right)^{b} \frac{1}{T_{R} - T_{\infty}}$$

$$\frac{2.7.12}{(6.17)}$$

$$h_{i} = \beta \left[\frac{S \left(N_{Re} / XM_{\infty} \right) M_{\infty}}{\left(T_{L}^{1} / T_{L} \right)^{1.69}} \right] MN_{Pr}^{1/3} K$$
 (6.18)

3.0 A DESCRIPTION OF EACH SUBPROGRAM

3.1 THE MAIN PROGRAM

The TAP program is constructed in two basic sections: (1) an initialization section where data is read, variables are initialized, flags are set and an initial data print is called for; (2) an iteration scheme where the various functions and tables, used in the problem specifications, are called for according to flags set in the initialization section and where the primary temperature calculations are performed.

The program begins by reading in a title card. Since multiple cases can be run, the program branches to Statement No. 1 at the end of each case. If a card with "TITLE" in Columns 1-5 is not found, additional cards are scanned until such a card is found or until all cards are exhausted. In addition, a flag is examined in Column 6 of the title card. If a "1" is found there, then at the end of the run the temperatures and capacitances are punched on cards suitable as input on a succeeding run.

Since the IBM-360 is a non-zeroed machine, it is necessary to assure that certain critical quantities are set to zero before the calculations begin. Some other quantities must be initialized to numbers other than zero. All this work is accomplished in the first section of programming.

The next section of the program covers the reading of data and the arrangement of the flow path for the program, based on the data read. The arranging is of two different types, both of which are designed to minimize the problem run time.

Based on the function input from subroutine FIN, assignments of statement numbers within the main program are made. These assignments are dependent on which of the functions is used. For any of the functions not used, a section of the main program may be skipped or one of the subroutine calls need not be made.

Based on the input from subroutine TRCIN, the second type of saving can be made. In this case, calculations on certain conductors need not be performed during each iteration. Flags for each conductor are set in entry RFIX of subroutine TRCIN, depending on whether the conductor remains fixed in value during the transient or whether it is variable.

After this work is completed, the temperatures of the zero capacitance nodes is calculated and the information called for in Function 8 is printed out. This information is for time zero in the transient. This action completes the initialization section and serves as the starting point for the iteration scheme.

The first step in the iteration is to save the time step from the iteration just completed so it may be available as information if a print is requested after the iteration is just starting. This occurs at Statement 290. Following this step there occur a series of calls to subprograms which establish the conditions of the nodal network in preparation for the primary temperature calculations.

If tables have been used to describe the relation of one nodal quantity to another, an interpolation is used within the table to establish the current relationship. These calculations are performed only if the user specifies Function 7 in his input. If Function 2 is specified, then the next calculation is the conductance of those conductors where radiation affects the heat transfer. Similarly, use of Functions 4, 6, 1 and 3 would respectively call for calculations of convection conductors, aerodynamic heating, cathode follower, and latent heat information on the specified nodes. The choice of either the Eckert or the Ramo-Wooldridge method of aerodynamic heating is made in the Function 6 input. Use of the cathode follower is to permit the temperature of one node to be set equal to that of another node after each iteration.

After these calculations, a test for the end of the job is made before continuing with the iteration. The flag TOME is zero only during the first iteration and is used to note that iteration. If the problem completion time has not been exceeded, the iteration continues at Statement 205. If the run is complete, then the option to punch the temperature-capacitor cards is checked before returning to Statement 1 to check for the input of the next cast if one exists.

A check is made to be certain that the time step is not smaller than some minimum the user may specify in his input. Then if the current problem time does not exceed the problem completion time, the next iteration step is begun.

The first step in the iteration is to determine the time step (DELTAT). The time constant (RC) of each node is calculated and the minimum noted. This serves as the first estimate of DELTAT. Next a check is made to determine if the user has specified a time step. If he has, it must be smaller than the minimum time constant (to avoid instability), and the lesser of the two numbers is used as DELTAT. The RC minimum may also be multiplied by some fraction to force an even smaller DELTAT on the iteration, thus, guaranteeing more accurate calculations for the relaxation procedure used as the solution technique. If the user does not specify a fraction, 1.0 is used. Finally, the minimum time step acceptable to the user is checked. If DELTAT is less than this, an error message is printed followed by a print of the current output data.

The next calculations called for by the main program are the fluid flow calculations. These are called only if Function 10 was specified in the input. A determination is then made to establish whether a print of the output should occur at the completion of the current iteration. If it should, then the quantity PRTST is set to zero as the flag which is later tested. The next calculations are those for nuclear heating. These are performed only if Functions 5 and 13 were specified in the input.

At this point, the temperature calculations are begun. Equation 2.7.1 is the primary solution equation for the nodal temperatures. Calculations are performed only for nodes with a positive capacitance. The zero capacitance nodes are calculated next after a call to TRA to update the T/R and 1/R sums. Equation 2.7.3 is the one used in the calculations.

The final calculation performed is the one to pass fluid through a series of nodes in one time step. The use of Function 12 causes this calculation to be called. The last calculation step for the current iteration step is to update the problem time.

If the user chooses to check for steady state or equilibrium by specifying Function 14, then subroutine STEADY is called. If the steady state criterion is met, then the output data is printed immediately. Subroutine TAVG is called if two or more fluid flow nodes are to be averaged into a single node. Function 11 is used to call this subroutine. Following this the PRTST flag is checked to see if a print is required on this iteration. If not the next iteration is begun immediately.

3.2 SUBROUTINE TRCIN

Subroutine TRCIN performs most of the secondary manipulations on temperatures, thermal capcitances and conductances. It is written in three sections. The first section reads in the conductance, temperature and capacitance data. The second section separates the fixed from the variable conductances and calculates the fixed data for permanent storage and later access. The third section calculates the 1/R and T/R sums used in the calculations for temperature change on each iteration step in the main program.

COMMON VARY in this subroutine stores information on the capacitor nodes and conductors which are variable. Most of the integer information is carried as INTEGER*2 to conserve space within the computer core. Several quantities are carried as REAL*8. These are used to permit the calculation of the temperature change with each time step in double precision arithmetic. Those calculations are performed in the main program. The subroutine also makes use of the READ and READ2 entries to subroutine READ. Each of these entries read in three fields of integer data. In READ this is followed by one E15.5 field and in READ2 by two E15.5 fields.

The initial section of the program reads in conductor or resistor data. The Il field is used to specify the conductor number and the I2 and I3 fields are used to specify the two nodes to which each conductor is connected. first E field contains the value of the conductance or resistance. The subroutine starts by placing a zero in the locations of all the node numbers appearing in the I2 field to which the conductors are connected. It next checks to see if the input is to be in the form of conductances or resistances. In the past, this program accepted only resistances. It now accepts conductances as well and this choice can be stipulated in two ways. If the first card in the conductor block reads COND in Columns 1-4 then the input is assumed to be in the form of conductances. Otherwise, input is assumed to be in the form of resistances, unless the resistor card is flagged with a C in Column 1. In this case that card only is assumed to be in the form of a conductance. The maximum conductor number is also determined in this section of programming so that future DO loops can stop when the index reaches the maximum conductor number. Except for the first card, all other cards are read (and printed) using the READ subroutine.

An option is available in reading the conductor cards which can significantly reduce the card input. If the node numbers in both the I2 and I3 fields are negative, the program will read the next card and internally generate all the intermediate sequential conductor and node numbers assigning the same conductance or resistance value, which appears on the last card, to each generated card. If only the I2 or the I3 field is negative, then the same thing occurs except the positive I2 or I3 field has its number remain constant during the internal generation. The last card in the conductor block contains only a -1 in the I1 field.

The conductor data are followed immediately by cards containing information on the thermal capacitances and the initial temperatures at each of the nodes. Input is read using the READ2 subroutine and is in the form of three I fields and two E15.5 fields. The node number is written in the first I field, the initial temperature is written in the first E field and the thermal capacitance is written in the second E field. If a -1 is inserted in the I2 field, it is possible to generate nodes internally in much the same manner as was done in the conductor input. After the card containing the -1, in the I2 field, the last card of a sequence of nodes is input. The subroutine internally generates the intermediate nodes, giving the same temperature and capacitance as appeared on the last card, to each. Any initial temperature which is input as zero in the temperature-capacitor block is given a value of 10⁻⁴ to facilitate a check of conductors and nodes to see that none of them remain unconnected. The last card in the temperature-capacitor block contains only a -1 in the Il field. The maximum node number is also sought in this section of the programming so that future DO loops can stop when the index reaches that maximum number. After completion of the temperature-capacitor reading section, control is returned to the main program.

Subsequent to this, the check on unconnected conductor and nodes is performed. Two small DO loops perform this function. The first loop finds the two nodes to which each resistor is connected and notes whether the temperature of that node is other than zero. If not an error message is printed. At the same time it temporarily assigns a value of 1.0 to the 1/R sum (RI) of each node. The second DO loop then checks each node with a non-zero temperature to ascertain if RI for that node is also non-zero. If RI is

zero, and if the capacitance is non-negative, an error message is printed noting a node which is not connected to any conductor. The exception of the negative capacitance node permits the use of a node as a heat sink or as a leading node in one of the fluid flow routines.

The next section of the subroutine is entry point RFIX which is called from the main program prior to performing any temperature calculations (immediately before Statement No. 108). The purpose of this section is to distinguish between the variable and fixed resistors and also those nodes which are attached to variable resistors. The 1/R sum must be calculated for each node, to be used later in calculating temperature changes during each iteration. That portion of this sum which is from fixed resistors need be calculated only once during the program. This set of calculations is performed and the values stored as RIFIX for each of the nodes to which a fixed conductance (resistance) is attached. The initial value of the 1/R sum is set equal to the fixed portion of that sum. The variable portion is added in the TRA section of this subroutine. Control is returned to the main program when these operations have been completed.

The final section of the subroutine begins at entry point TRA. In this section the quantities RI and TR are calculated for use in the main program. These calculations are performed twice; once to calculate temperature changes of all nodes with a positive capacitance and the second time to permit calculation of the zero capacitance nodes after the temperature of the surrounding positive capacitance nodes have already changed. The first entry is from Statement No. 205 in the main program while the second is from 255 of the main program. The only calculations which must be performed on the second pass are for TR. The argument IPASS directs the subroutine to perform only the necessary calculations.

If none of the conductors are variable, then it is not necessary to recalculate the RI's. Under these circumstances, the calculations at Statement Nos 105 and 122 are skipped. If IPASS is 2, then the RI also need not be calculated since neither the conductance nor RI are modified between the first and second entries to TRA. Consequently, the calculations at Statement No. 105 are skipped and control is directed to Statement No. 130 where RI is not

calculated and where only the zero capacitance nodes are considered when the TR calculations are repeated.

If IPASS is 1, then the RI's are reinitialized to their fixed portion. The TR's are initialized to zero and then the remaining RI and TR calculations are performed. The additional RI calculations need only be done on the variable resistors. The TR's are calculated for all nodes. Control is then returned to the main program.

3.3 SUBROUTINE FIN

Subroutine FIN is called only once from the main program immediately after the call to TRCIN. The sole purpose of this subroutine is to read in the function data which give the program its flexibility. Some of the functions recently placed in the program will be new to users familiar with older versions of TAP. Persons wishing to provide additional flexibility for the program can readily do so by creating new functions and factoring them into the calculation stream of the main program at the appropriate locations.

There are currently 14 functions in the program. Since the data read into these functions in FIN is generally used in one or two other locations, this information has been placed in a series of commons, each tied to its own function. Data for Function 1 is stored in COMMON FUN1, Function 2 is FUN2, etc. In addition, COMMON VARY contains data pertaining to those conductors which are variable. Flagging this information saves recalculation of those conductances which are fixed throughout the calculation of the transient. Much of the function data contains integer information, most of which is designated INTEGER*2 to conserve space in the computer core.

The FORMAT statements are listed separately at the front of the subroutine since some of them are referenced from more than one location. Also,
at the front of the subroutine several quantities are initialized in anticipation
of use in the input of various functions. Data are read in by making use of
the READ and READ2 subroutines. The data format is three integer fields ending
in Columns 5, 10 and 15 and one E15.5 field in READ and two E15.5 fields in
READ2.

The active portion of the subroutine begins by reading a card and checking the first integer field for a function number. If a zero or negative number is found, control is returned to the main program. At the end of the data for each function a -1 in the first integer field signifies the end of that function. Control is then transferred to the initial read statement and the next function number is sought. Again, if a zero or negative value is found in the first integer field, control is returned to the main program. If a zero or -1 card immediately follows the -1 card at the end of the temperature-capacitor data, the program prints out an appropriate error message since Functions 8 and 9 must be used for each problem. If two successive -1 cards or a -1 card followed by a zero card is found within the function blocks, then control is returned to the main program. A flow chart of this subroutine appears in Appendix A.

Function 1 accepts data on cathode follower nodes. The first card of this data contains a 1 in the II field. The I2 field contains the number of the following node and the I3 field contains the number of the leading node on this and every succeeding card. A total of 25 cathode follower nodes are permitted. Calculations for this function begin at Statement 321 of the main program. In these calculations, the temperature of the following node is set equal to that of the leading node before each time step in the transient. The last card in Function 1, as in all other functions, contains only a -1 in the II field.

Function 2 accepts data on as many as 250 conductors for which radiation is the mode of heat transfer. The first card contains a 2 in the II field. The I3 field contains the conductor number and the first E field contains the value of K as defined on page 20 of Reference 1. The value of the radiation conductor is calculated at the start of each time increment starting at Statement No. 301 of the main program. An additional option is available in Function 2. If a minus is inserted before the conductor number in the I3 field, the subroutine will read the next card and assign the K value of that card to all conductor numbers beginning with the negative number and ending with the number on the card just read. Thus, if 49 and 59 appear in the I3 field of two successive cards, Conductors 49 through 59 will be assigned the K value that appears on the 59 card. Then if a thermal model contains a number of radiation conductors with the same K value, and the user numbers them consecutively, all

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but the first and last cards may be omitted. The last card must contain only a -1 in the Il field.

Function 3 accepts up to 50 pieces of data on those nodes for which latent heat data must be considered. All data are input in sets of two cards. The first card contains a 3 in the Il field. This is also the first card of the first set of two. The I3 field of the first card contains the node for which the latent heat information is pertinent. The first E field contains the temperature at which the solid-liquid phase change occurs and the second E field contains the total amount of heat required for the node to undergo this change of phase. The second card of the set contains information only in the two E fields. This is the temperature and total heat required by the node to undergo the liquid-vapor phase change. The latent heat information is calculated before each time increment starting at Statement No. 326 of the main program. The last card contains only a -1 in the Il field.

Function 4 accepts as many as 100 pieces of data on those conductors for which variable convection is the mode of heat transfer (constant convection conductors are input in subroutine TRCIN). The first card contains a 4 in the II field. This and all succeeding cards contain the conductor number in the I3 field, the exponent used in Equation 5-4 of Reference 1 is contained in the first E field and the area given in that equation is contained in the second E field. The variable convection conductors are calculated at the start of each time increment, beginning with Statement No. 306 of the main program. The last card contains only a -1 in the II field.

Function 5 accepts data for the reactor heating model currently in the program. The first card contains a 5 in the II field and the value of Q as used in Equations 6-12 and 6-13 of Reference 1, is contained in the first E field. As many as 100 succeeding cards contain each node number in the I3 field and the power factor of the node (as described in the above-mentioned equations) in the first E field. The card following this data contains, in the II field, the number of the table where reactivity change vs time is given. The heat input from these nodes is calculated prior to the temperature calculations of each time increment at Statement No. 235 of the main program. The last card contains only a -1 in the II field. It should also be noted that Function 13 must be used whenever Function 5 is used.

Function 6 accepts data on the aerodynamic heating functions. The first card contains a 6 in the II field, a +1 in the I2 field if the Ramo-Wooldridge method is to be used (blank or zero if the Eckert method is used), a +1 in the I2 field if B is not 1.0 as described on page 46ff of Reference 1. Successive information appears on sets of two cards; up to 25 sets may be provided. The first card contains the node number in the I3 field and the value of K from Equation 6-16 of Reference 1 is contained in the first E field. The second card is used only if B is not 1.0. The I3 field contains a +1 if the node is a top surface (a zero or blank is used if it is a bottom surface), and the first E field contains the value of α , the local wing subtended angle. The last card contains only a -1 in the I1 field. The calculations for aerodynamic heating begin at Statement No. 311 of the main program. It should be noted that these calculations require input in several tables and also some input into Function 9.

Function 7 accepts up to 250 pieces of data which identify the change of one variable as a function of another. The first card contains only a 7 in the II field. Succeeding cards contain the dependency information. The II field contains the number of the dependent variable, the I2 field contains the number of the independent variable, the I3 field contains the table number in which the dependency is specified and the first E field contains the multiplying factor of the resultant if it is different than 1.0. The last card contains only a -1 in the II field. The arbitrary function interpolations are calculated at the start of each time increment beginning at Statement No. 291 of the main program.

Function 8 accepts as many as 700 pieces of data on the print specifications. It is possible to print out the value of any conductor or resistor number or the temperature, thermal capacitance or heat input to any node. The first card contains an 8 in the II field. The I2 field contains the class of variable to be printed and the I3 field gives the number of the variable to be printed. An option is also included whereby only the first and last cards of a consecutive sequence of one output variable need be included. The variable number on the first card is the negative of its truevalue. Thus, for Variable Class 2 (temperature), to print nodes 1 through 100 only two cards need be included; a 2 in the I2 field of both cards and -1 in the first card and 100

in the second in the I3 field. The last card contains only a -1 in the I1 field. The print specifications are used beginning at Statement 400 in the main program.

Function 9 accepts data on a series of problem constants used at various locations in the main program. The first card contains only a 9 in the Il field. The problem constant number is given in the I3 field and information pertaining to the problem constant is given in the two E fields. Constant 1 establishes the print interval and is used starting at Statement No. 231 in the main program. The print interval may be altered during the course of the transient. If the same print interval is desired during the transient, the 1 in Column 15 is used with the print interval specified in the first E field. If the print interval is to be varied, the time at which the print interval is to change is entered in the second E field. Up to 5 different print intervals may be specified in this way. Constant 2 is used to over-ride the time interval. A 2 is written in Column 15 and the two E fields are specified in the same manner as Problem Constant 1. If only one over-ride time interval is to be used throughout the transient, then only one card is used with a 2 in Column 15 and the interval given in the first E field. Problem Constant 2 is used, starting at Statement No. 223 in the main program. Program Constant 3, given in the first E field, is a multiplying factor with a magnitude less than 1.0. The factor modifies the time interval between iterations, to guarantee more precise answers within the stability criterion. It is used in Statement 227 of the main program. Problem Constant 4 is the problem completion time and is used in Statement No. 335 of the main program. Problem Constants 5-8 are used in the aerodynamic heating calculations previously described. Problem Constant 9 is the initial time of the transient and is used in Statement 200 of the main Problem Constant 10 is the minimum allowed time interval. It is used in Statement 228 of the main program. The last card in Function 9 contains only a -l in the Il field.

Function 10 accepts data on heat transfer by incompressible fluid flow. The first of as many as 250 cards contains only a 10 in the Il field. The input on the following cards contains the table number, where wc vs time is found, in the Il field, the following node number in the I2 field, the leading node number in the I3 field, the wc of the following node in the first E field, and the time at which the following node becomes filled with the incompressible fluid

in the second E field. Flow in Function 10 and other functions is from the leading to the following node. The time at which a node becomes full is usually zero and can be left blank if desired. The existence of this quantity permits more accurate solution of the problem where fluid is flowing into a previously empty region. If this number is other than zero the thermal capacitance of that node should be specified in the capacitance input block as a 0 or -1 node. The last eard in the Function 10 input contains only a -1 in that Il field. The option to use only the first and last cards of a sequence of nodes is also available in Function 10. A minus is placed before the leading node (the I3 field) of the first card. The program automatically sequences both the leading and following nodes, keeping all other information constant, through the node numbers found on the card representing the end of the sequence. Function 10 is used in the main program at Statement No. 230.

Function 11 accepts up to 50 data cards which permit the merging of two or more fluid streams into one node. The first card contains only 11 in the II field. Succeeding cards contain the data. In the I2 field is the node number into which the fluid is flowing. The I3 field contains the node number of one of the nodes being mixed and the I1 field contains the table in which the wc of that node is described as a function of time. The last card contains only a -1 in the II field. Function 11 is used immediately following the completion of all calculations of temperature change during each time increment at Statement No. 280 in the main program.

Function 12 accepts data which permits the passage of fluid through a series of nodes in one time interval. The input in Columns 1-15 is identical to that of Function 10. The first E field contains the solid portion of the node capacitance. Function 12 also permits entry of the first and last cards of a sequence by inserting a minus before the leading node of the first card. The leading and lagging nodes are sequenced and all other information is kept constant in a manner identical to the use of Function 10. The last card in Function 12 contains only a -1 in the Il field. Function 12 is used at Statement No. 266 in the main program.

Function 13 accepts data on the reactivity temperature feedback to the reactor calculations as well as data on the use of a deadband controller. The

first card contains only 13 in the II field. The next three cards contain the node number and the reactivity coefficient of the three nodes which it has been assumed adequately describe the temperature feedback to the reactor. If no deadband controller is used, the next card contains a -1 in the II field. If a deadband controller is used, the next card contains the node to which the deadband characteristics are applied in the I3 field, the reactivity insertion increment is given in the second E field. The second deadband card contains the temperature to which the critical node is being compared in the first E field and the deadband around this temperature which must be exceeded before a reactivity insertion is applied in the second E field. These quantities are used in the reactor heating calculations (Function 5). The last card contains a -1 in the II field.

Function 14 accepts data to permit the early completion of a run if steady state has been reached. The first card contains 14 in the II field, and the relative error per time increment which is considered sufficient to determine steady state in the first E field. It is also possible that a series of steady-state conditions could exist. For each succeeding steady-state condition, a card is added. The II field contains the card number (up to 20 may be used) and the first E field contains the time to which the problem will automatically be advanced. The last card contains -1 in the II field.

3.4 SUBROUTINE TABIN

Subroutine TABIN is called from the main program immediately following the call to FIN. Its purpose is to read in the data presented to the program in the form of tables. The subroutine calls the READ2 subroutine to read the data as presented in three I fields and two E fields. COMMON VARY is used to collect and pass data on those conductors which vary during the course of a transient. COMMON FUN7 serves the same purpose since the only way conductors could be varied in the form of tables is through the use of Function 7 and its COMMON FUN7.

The subroutine begins by reading a card containing the table number in the II field, the class of independent variable in the I2 field, the class of dependent variable in the I3 field, the value of the independent variable in the first E field and the value of the dependent variable in the second E field. A check is made to see if the dependent variable is Type 1. If this is true,

then the appropriate conductor number is obtained from the data in FUN7 and is stored in VARY so that only calculations on these variable conductors need be performed.

Successive cards are now read and these contain the independent variable in the first E field and the dependent variable in the second E field. These data (up to a total of 52 cards including the first) are read in until the graph of the function has been described in tabular form. All tabular data are later searched by a linear interpolation routine when used in the program calculations. The last card at the end of each table must contain only a -1 in the Il field.

3.5 SUBROUTINE READ

Subroutine READ is used for the purpose of reading and then printing the input to the program which has a format of three I fields and one E field. After this information is read, it is passed back to the calling program through the arguments in the calling sequence. This subroutine is called from the conductor, resistor input section of TRCIN and from many locations in FIN. The first column could contain the letter C if used in subroutine TRCIN, to designate that the value in the E field is a conductance rather than a resistance. If a C is found, then KFLAG is set to zero and passed back to TRCIN through COMMON FLAG for appropriate notation. KFLAG is not used in subroutine FIN. The format contains 50 columns of Hollerith information to permit the user to include comments on his input cards.

Entry READ2 is used for the purpose of reading and then printing the input to the program which has a format of three I fields and two E fields. The subroutine is called from the temperature-capacitor input section of TRCIN, from several locations in FIN and from TABIN. The information is read from cards and passed back to the calling program through the arguments in the calling sequence. The format contains 35 columns of Hollerith information to permit the user to include comments on his input data.

3.6 SUBROUTINE FLOW

Subroutine flow is divided into two parts. The first part is called from the main program at Statement No. 229. Its purpose is to account for the transport of heat by incompressible fluid flow when the heat transfer coefficient to the adjacent walls is well known. Input to this section of the subroutine is through Function 10 and any tables specified in that function. This information is carried in COMMON FUNIO. The second part of the subroutine begins at entry FSTFLO and is called from Statement No. 265 in the main program. Its purpose is the same as for the first part of the subroutine, except that the fluid moves through several nodes in one time increment (DELTAT). Input to this section of the subroutine is through Function 12 and any tables specified in that function. This information is carried in COMMON FUNI2.

Then the current wc from each of the tables referenced in Function 10 is calculated. This calculation is performed by a linear interpolation using function subprogram ENTERP. The ratio of the minimum node capacitance to the current wc value is calculated for each table referenced. The units of this ratio are time. If this ratio is less than DELTAT, then DELTAT is adjusted to be equal to the ratio. A discussion of this point can be found in Section 6.4 of Reference 1. At this point, the calculations are performed to find the temperature of the following nodes indicated in the Function 10 input. If a Type II (positive capacitance) node is indicated, the temperature of the fluid remaining in the node and the fluid entering are averaged. This temperature is then used in the temperature calculations in the main program as indicated in Equation 2.7.4. If the node is a Type I (zero capacitance) node, the following node is set equal to the leading node. Calculations are then later performed according to Equation 2.7.5.

Another test made in this section is whether or not to perform the flow calculations on any given node. The Function 10 input permits calculations on any fluid node to be omitted until a specified time in the transient. This permits simulation of the condition where a fluid node is initially empty and has fluid introduced during the course of the transient. Such a case would exist for the initial transient when a boiler is first filled or other similar circumstance.

A stability check is also made in this subroutine following Statement No. 30. If both the RC product of any of the flow nodes is less than the minimum RC product for the remainder of the nodal network and DELTAT is less than 1 for two successive iteration, this is considered a fatal error and the calculations are terminated. If the stated conditions were present, then on each successive iteration the DELTAT would decrease until it causes an underflow condition in the computer core. This condition can only exist on a Type I node.

The second part of the subroutine begins at ENTRY FSTFLO. On the first pass through the subroutine, the temperature of each node from the previous time step (TEMP) is initialized. In succeeding passes, the program initializes error flags unique to this section of programming. First, the wc referenced in each of the tables named in Function 12, is calculated. Then the capacitance of each of the following nodes is calculated according to Equation 2.7.2. The stability of each node is checked according to the same criteria used in the first part of the subroutine. If the node passes the stability criteria, the temperature of each node is calculated according to Equation 2.7.7.

3.7 SUBROUTINE ENTERP

Function subprogram ENTERP is a linear interpolation routine and is called from a number of locations throughout the program. It searches the data within the table being referenced and performs the requested interpolation. The table number is available through common TABNO. The arguments to the subprogram are the argument (ARG) and the value of the first number in the table of interest (TAB).

A check is first made to see if the table has a constant dependent variable. This is denoted by a non-zero value in the second position of the table. In this case the constant is passed back to the calling routine as the result of the function calculations.

If this is not true, the subroutine proceeds to a search of the table to calculate the result. If the independent variable in the table increases with higher table locations (as will be true for most cases), then the search proceeds until the independent variable exceeds or is equal to the argument. If it is equal, then the corresponding dependent variable is passed back as

the result. Otherwise, a linear interpolation, between the points that bracket the argument, is performed.

If the table describes a periodic function, then the first location in the table gives the period. Periodicity is tested and appropriate modifications to the argument made if the test is positive.

If at any time it is found that the argument is less than the lowest independent variable in the table or greater than the highest independent variable, then an error message is printed out giving the argument and the table number in which the search was taking place. This is a fatal error condition and results in an immediate termination of the job.

3.8 SUBROUTINE TAVG

Subroutine TAVG is called from Statement No. 281 in the main program. It is used to average the temperature of two or more fluid nodes which join to form a common node. Input to this subroutine is through Function 11 with the data being stored in COMMON FUNI1. The subroutine first sets the sum of the capacitances (CSUM) and the sum of the capacitance-temperature product (CTSUM) to zero. An error flag is initialized before the calculations proceed.

The calculations are performed according to Equation 2.7.6. To perform the calculations the inlet node (INNODE) and the joining node (NUNODE) are noted along with any table which carries data of wc vs time. When NUNODE is the same as that of the previous pass through the DO loop, then CSUM and CTSUM are increased by the appropriate amount. If NUNODE is changed from the previous pass, then the capacitance and temperature of node NUNODE are calculated. A stability check is made, as in subroutine FLOW, and if the problem is unstable an error message is printed and the solution process stopped. It is necessary for the stability check to fail on two successive passes through the subroutine before the error is noted. After these calculations have been completed, the next joining node is noted and further calculations performed until all the Function 11 data have been analyzed. Control is then passed back to the main program.

3.9 SUBROUTINE HEATIN

Subroutine HEATIN is called from the main program at Statement No. 235. Its purpose is to perform nuclear heating calculations using a simplified reactivity model as the driving force for thermal calculations. Input for this subroutine is through Functions 5 and 13. This nuclear heating model has been added to satisfy the requirements of SNAP-8 thermal transient analysis. It would be possible to replace this heating model simply by replacing this subroutine and the arguments to it, by altering Functions' 5 and 13 inputs, and by altering COMMON FUN5 and FUN13 in the main program, in subroutine FIN and in this subroutine.

The subroutine starts by calculating the predetermined change in reactivity if any exists. This is done by interrogating the table specified in the Function 5 input, which gives reactivity input as a function of time.

A check is next made to determine whether a deadband controller is used as part of the analytical model. If it is not, control is passed to Statement No. 10 in this subroutine. Otherwise, a check is made to see if the temperature of the node specified as NDEADB exceeds the base deadband control temperature by more than the allowable deadband limit. If it does not, the heating calculations are continued. If the temperature of node NDEADB is outside the deadband limits, a check is made to determine if the reactivity change permitted by the deadband controller has been made within a time period specified in the input to Function 13 as DBWAIT. If not the proper reactivity adjustment is made. If the last controller change has been too recent the heating calculations continue at Statement No. 10.

At Statement No. 10, the first calculation is the total reactivity change driving the reactor. This is the sum of temperature reactivity feedbacks from three lumped nodes, the deadband contribution and the predetermined reactivity change. The calculations proceed according to Equation 2.7.8. (This assumes that the reactor is nearly critical during the calculations.) Should the reactor be in a prompt critical state, the calculations are stopped by branching to Statement No. 910.

The exponents used in the referenced equation are next calculated and tests are made on these numbers to avoid overflows in the computer. A DO loop

is then entered to calculate the heat generated in each node. It is assumed that the basic reactor operation is at some power level Q_0 . The beta and gamma heating is some fraction of this power level. It is further assumed that beta and gamma heating need be considered only in the case of a shutdown and that if a shutdown occurs it will start at time zero. Thus, if the power is any fraction greater than 6% of its original level, then 6% of the power is assumed to be from the decaying beta and gamma heat. When calculations have been completed for each of the nodes specified in the Function 5 input, control is returned to the main program.

3.10 SUBROUTINE STEADY

Subroutine STEADY is controlled by input from Function 14 and is called following Statement No. 270 in the main program. Its purpose is to terminate the execution of the program once equilibrium conditions occur without waiting until the problem completion time specified in Function 9 has been reached. Use of this subroutine by choosing Function 14 can present a significant monetary saving since it is often quite difficult to accurately estimate the time at which equilibrium is reached. An overestimation results in the use of excess computer time. An underestimation means wasted time because the computer run must be resubmitted.

The error criterion on which the assumption of equilibrium is based is fractional change in temperature per unit of time. The temperature of each node (T), the maximum number of nodes (MAXNO), and the time increment (DELTAT) are passed to the subroutine as arguments. The argument KEY is determined in the subroutine and passed back to the main program. If its value is 1, then equilibrium has been attained.

The subroutine first sets KEY to 1 assuming that equilibrium will have been reached. It then compares the fractional change in the temperature of each node in the latest time step (DELTA) with the error criterion given. If DELTA is greater than the error criterion (ERROR) then KEY is set to zero and the search ended for this time step. If DELTA is less than ERROR, the search continues through the remaining nodes. Before control is returned to the main program, the temperature of each node is saved as TSAVE to be used on the next iteration to determine the fractional temperature change in this subroutine.

3.11 SUBROUTINE LAT

Subroutine LAT is called from Statement No. 327 in the main program. Its purpose is to correctly follow the temperature of any node which could go through a phase change. Temperatures of these nodes are calculated normally in the program and then modified as necessary in this subroutine. The modification occurs when a node crosses a phase change temperature boundary. When this happens the subroutine keeps the nodal temperature at the phase change temperature until sufficient heat has been added to or taken from the node for it to again change temperature in its new phase. It should be noted that any node which can undergo a phase change must also have its thermal capacitance specified as a function of temperature in Function 7. Input to the latent heat subroutine is through Function 3 in subroutine FIN.

The subroutine is entered separately for each node which could undergo a phase change. The determination is first made whether the node is currently undergoing a phase transition (QDEL=0). If not and if neither the current temperature nor the temperature during the previous iteration was at a phase transition temperature, then the current temperature is noted as TPREV so that a similar comparison with the previous temperature can be made on the next iteration. If a phase change is taking place, the change in heat to the node during the current iteration period is noted. If it is sufficient to change the node from the transition temperature then QDEL is reset to zero and the node is again permitted to undergo temperature changes. During each pass through the subroutine both the upper and lower phase transition temperatures are checked (PHT1 and PHT2, respectively).

3.12 SUBROUTINE QECK

Function subprogram QECK is called immediately following Statement No. 311 in the main program. Input for this subroutine is through Function 6 and through some of the problem constants specified in Function 9. The purpose of the subroutine is to calculate aerodynamic heating using the Eckert equation (Equation 2.7.13).

Most of the information used in the equation is contained in tables as noted in the description of subroutine FIN. The flow path through the subroutine is simply one of interpolating in each table using function ENTERP. If

errors are encountered in any of the interpolations, an error flag is set and returned to the main program. At that point the work on the problem is stopped and data for another problem would be read in if it exists. After the proper values have been interpolated from each of the tables they are used to calculate QECK and this value is returned to the main program as heat input for the node specified.

3.13 SUBROUTINE QRW

Function subprogram QRW is called immediately following Statement No. 316 in the main program. It is used to calculate aerodynamic heating using the Ramo-Wooldridge equation (Equation 2.7.12). Input is through Functions 6 and 9, just as for function QECK.

Calculations proceed in the same manner as for function QECK. The information used in the Ramo-Wooldridge equation is obtained by interpolating in the tables described in subroutine FIN. If errors are encountered calculations on the problem are stopped. The appropriate values are then used to calculate QRW and this value is returned to the main program as heat input for the node specified.

4.0 FORTRAN VARIABLES AND THEIR USE IN THE PROGRAM

Variable	Description
C	Thermal capacitance of the subscripted node
Q,	Heat input to the subscripted node
Т	Temperature of the subscripted node
CO	Problem constants specified in Function 9 of the input data
FD	Floating point data in the first floating point field of the input cards (Col. 16-30)
Il, I2, and I3	Integer data in the first, second, or third integer field of the input cards (Col. 1-5, 6-10, and 11-15, respectively)
KC	Node specified as a cathode follower in Function 1
KR	Conductor specified as having radiant heat transfer in Function 2
Q O	The base heat output of the reactor, used in the nuclear heating routine
RC	The RC product of the subscripted node; calculated as the capacitance of the node divided by the sum of the conductances surrounding the node
RI	The sum of the conductances of the subscripted node
TR	The temperature of the subscripted node divided by the sum of the conductances
ADD	Multiplier of the print frequency which determines the time at which output is printed
AER	The value of K in Equation 6-16 of Reference 1
ARG	The independent variable passed to function ENTERP as the argument
EKR	The coefficient K_{ij} used in radiant heating calculations as described in Equation 5-5 of Reference 1 ($K_{ij} = \sigma FA_{ij}$)
F14	A flag set to 1 if function 14 is to be used
IKF	A counter to determine the number of pieces of data used in Function 7
IPH	The node for which latent heat calculations are to be performed

<u>Variable</u>	Description
IPK	A counter to determine the number of pieces of information to be printed for each printout
I2V	Node number in the I2 field to which a conductor is attached
I3V	Node number in the I3 field to which a conductor is attached
KEY	A flag set to 1 if steady state has been successfully achieved
MIX	A counter to determine the number of pieces of data used in Function 12
NEW	The following node as designated in the fluid flow input
QCH	The total heat accumulated in a node which is undergoing phase transition
RHO	The temperature coefficient of reactivity of the node specified in the I3 field in Function 13
TAB	The table passed to function ENTERP for evaluation
ΤΥΜ	The time at which the program $\Delta \theta$ currently being used is no longer used
TYP	The card field on the first data card of a run which must read "TITLE"
WCP	The WC_p of the subscripted table
ACON	The area for the subscripted convective heating conductor
COND	The conductance of the subscripted conductor
CSUM	The sum of the fluid capacitances flowing into a single node; used in subroutine TAVG
DBGO	The time at which the dead-band reactivity controller is again permitted to be moved
DELK	The $oldsymbol{\delta}$ k of the reactor in the nuclear heating calculations
IAER	The node for which the aerodynamic heating calculations are being performed
IAF2	The node or conductor number of the dependent variable in the arbitrary function input
IAF3	The node or conductor number of the independent variable in the arbitrary function input

<u>Variable</u>	Description
IAF4	The table number in which the arbitrary function is described
ICON	The conductor number described in the free convection function input
IERR	An error indicator set to 1 if either subroutine FLOW or TAVG have a mathematical instability
IFUN	An indicator set equal to various function numbers to indicate an error in that function
IPHK	A counter to indicate the number of pieces of data used in Function 3
IPR1	Specification of the type of output desired for the node or conductor number on that input card
IPR2	The node or conductor number for which output is desired
IRAD	A counter to indicate the number of pieces of data used in Function 2
IRBl	A counter to indicate the number of pieces of data used in Function 5
ITAB	The table number and classes of variables described in the table input
KDEP	The dependent variable type referenced when referencing a particular table
KIND	The independent variable type referenced when referencing a particular table
KNEW	The node number of the leading node as used in subroutine FLOW
LNEW	The following node number in the input for the fast fluid flow
NODQ	The node number referenced in the nuclear heating calculations (subroutine HEATIN)
PHH1	The amount of heat necessary for the referenced node to pass through the solid-liquid transformation
PHT1	The temperature at which the solid-liquid phase transformation occurs for the referenced node
PHH2	The amount of heat necessary for the referenced node to pass through the liquid-vapor transformation
PHT2	The temperature at which the liquid-vapor phase transformation occurs for the referenced node
PRNT	The time at which the next output is to be printed

Variable	Description
QDEL	The amount of heat stored or lost by the referenced node during the time it was undergoing a phase change
TEMP	The temperature saved from the last iteration in the fast fluid flow calculations
TIME	The problem time (used in subroutine LAT)
TNEW	The temperature of the leading node as used in the fluid flow calculations
TOME	A flag set to zero at the start of the problem to denote the first iteration; on the first iteration some calculations are performed for utilizing values and not repeated, other calculations are skipped because these initializations have not yet taken place; after the initial iteration TOME is set to 1.
TZME	The problem time
ALLOC	The local wing subtended angle in the aerodynamic heating calculations
CFMIN	The minimum fluid capacitance of each table referenced in the Function 10 input
CTSUM	The sum of the capacitances times the temperatures of the fluid nodes being merged in subroutine TAVG
DBTOT	The total dead-band controller contribution to the reactivity change, as used in the nuclear heating calculations
DELKC	The predetermined reactivity change in the nuclear heating calculations as determined from the referenced table
DELTA	The calculations of the percentage temperature change per unit time in comparing whether steady state has been attained
ERROR	The percent rate of change per unit time of the most rapidly changing node which is used as the criterion of attaining a steady state condition
EXCON	Exponential constant used in the convection conductor calculations and input in Function $^{\mbox{\scriptsize 4}}$
FIAF	A multiplying factor used in any of the arbitrary function designations
IAERK	A counter to indicate the number of pieces of data in Function 6
IAERL	A number in the I2 field of the aerodynamic heating input; if zero, the Ramo-Wooldridge calculations are performed - if one, the Eckert method is used

<u>Variable</u>	Description
IAER2	A number in the I3 field of the aerodynamic heating input; if zero, then $\pmb{\beta}$ is a function of $\pmb{\alpha}$ - if one, the functional relationship does not exist
ICALC	A flag set in the main program to determine if temperature calculations are performed on all nodes during that iteration or only on some designated nodes
ICATH	A counter to indicate the number of pieces of data in Function 1
ICONK	A counter to indicate the number of pieces of data in Function 4
IDELK	Table number in which is described the predetermined reactivity change versus time in the nuclear heating calculations
INNOD	The node number of one of the fluid flow nodes being averaged in a common node (used in subroutine TAVG)
IPASS	A flag to denote the first or second pass through Section TRA of subroutine TRCIN during the iteration scheme
IRVAR	An indicator which is set equal to the conductor number if the conductor is variable; it permits recalculation of <u>only</u> variable conductors during the transient
ISTEP	A counter which helps point to the data on frequency of printed output
IZAER	A flag to determine if the aerodynamic heating is for a top surface (=0) or a bottom surface (=1)
JTABL	The table number in which is stored the wc_p versus time information
	for the fluid flow node used in the averaging scheme of subroutine TAVG
KEYlO, KEYll, and KEYl2	Flags set in the use of Functions 10, 11, or 12 which denote an instability in the use of the data from one of those functions
KLEAD	The leading node in the fluid flow calculations
LLEAD	The leading node in the fast fluid flow calculations
MAXNO	The maximum node number used in the problem
MINND	The node which has the minimum RC product
NBASE	A node which is used as a reference for the temperature feedback in the nuclear heating calculations

Variable	Description
NODEQ	One of the node numbers input for which nuclear heating calculations are performed
NSTEP	A counter which helps point to the data on time steps chosen for the iteration scheme
NUNOD	The node number into which two or more fluid nodes are being combined and their temperatures averaged
PRINT	Space reserved in the main program to permit printing of any temperature, capacitance, conductance, or heat flow, or a node or conductor by addressing the proper location within PRINT
PRTST	A cumulative counter used to test when in the transient printed output is requested
PRUNT	The area in which the numbers to be printed are stored before the print operation occurs
QBETA	The beta-gamma heating of the subscripted node as used in the nuclear heating calculations
RCMIN	In minimum RC product
RIFIX	The 1/R sum for the fixed conductors
TABLE	The location within the tables where a particular functional relationship is described
TBASE .	The temperature of node NBASE at which reactivity feedback to the reactor is zero
TFLAG	A flag set to 1 after the first pass through Section TRA of subroutine TRCIN; if all the capacitors are non-zero, the flag remains set and the second pass through TRA is skipped
TPREV	The temperature of the node used in the latent heat calculations on the previous iteration
TSAVE	The temperature of the subscripted node on the previous iteration as used in the determination of the attainment of steady state
WCPDT	The current value of wcpdt for the subscripted table
ADTIME	The time to which T2ME is advanced after a steady state condition has been reached
CFLUID	The capacitance of the subscripted following fluid flow node
csølid	That portion of a following fast fluid flow node which is due to the surrounding walls

<u>Variable</u>	Description
DBWAIT	The minimum time after the movement of the dead-band feedback controller before the controller can be moved again in the nuclear heating calculations
DELKDB	The reactivity change which occurs on each movement of the dead-band controller
DELTAT	The time step used in the current iteration
DELTDB	The dead-band within which a temperature change is permitted without causing activation of the dead-band controller (the limit is <u>+DELTDB</u>)
FULTIM	The time at which one of the fluid flow nodes becomes filled and calculations on the node commence
INNØDE	One of the inlet node numbers which flows into a common node to be averaged in subroutine TAVG
IRCVAR	A series of flags to denote those nodes which have either a variable capacitance or are tied to a variable capacitor; these are denoted by making IRCVAR of the node equal to the node numbers; Function 12 nodes are the negative of the node number
JOINMX	A counter to indicate the number of pieces of data in Function 11
JTABLE	The table number in which the wc_p versus time for one of the leading nodes for the fluid flow averaging calculations is described
KERRIO, KERRII, and KERRI2	A flag set to denote an instability in subroutines FLOW or TAVG; the flag is set after detection on one pass through the subroutine and calculations are stopped for detection on a second successive iteration; instability indicates an error in Functions 10, 11, or 12
KFOLOW	The number of the following node as calculated in the consecutive node input section of Function 10
KKTABL	The identification of the table in which the wc_p versus time information is stored for use during the fast fluid flow calculations
KPUNCH	A flag read in on the "TITLE" card; if set to 1, the program punches the temperature-capacitance cards at the completion of the run
KTABLE	The identification of the table in which the wc_p versus time information is stored for use during the fluid flow calculations
KTHMAX	A counter to indicate the number of pieces of data in Function 10

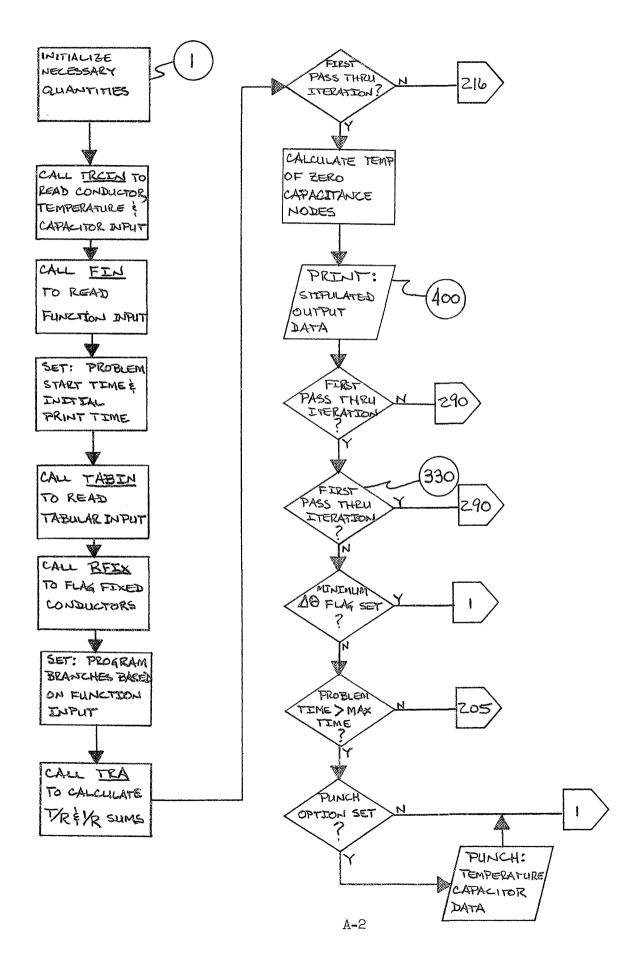
Variable	Description
KTHNEW	The node number of the following node used in the fluid calculations
LASTPR	A counter which indicates the number of printed outputs requested since the last time the print frequency changed
LFOLOW	The number of the following node as calculated in the consecutive node input section of Function 12
LLTABL	The table number where the wcp versus time information, for the node referred to in the Function 12 input, is stored
LTABLE	The table number where the wc_p versus time information, for the node referred to in the Function 10 input, is stored
MAXNOR	The maximum conductor number used in the problem
MININT	A flag set to 1 if the time interval is less than the minimum specified as problem constant 10 of Function 9
NDEADB	The node number on which the dead-band controller action is based
NEWNOD	The number of the following node in the first card of the consecutive node input section of Functions 10 and 12
NODCLC	A reference area where the number of time intervals since the last temperature calculation, for each of the nodes, is stored
NODVAR	A flag which is set if any capacitors or conductors are variable
NUNODE	The junction node number into which two or more fluid nodes flow in subroutine TAVG
NUTIME	A flag which is set to the number of steady state cycles the problem will handle; when the number is exceeded the time is set past the problem completion time so that calculations stop
POWFAC	The power factor of the subscripted node to indicate the fraction of QO from the nuclear heating calculations being generated in that node
PRTIME	The time at which the next printed output will occur
PRUNT2	The storage area containing K-, T-, C-, or \mathbb{Q} -, depending on whether the printed output is a conductance, temperature, capacitance, or heat flow
SIGNAL	A logical record tested at various locations in the program to determine if a fatal error has occurred and the run should be aborted

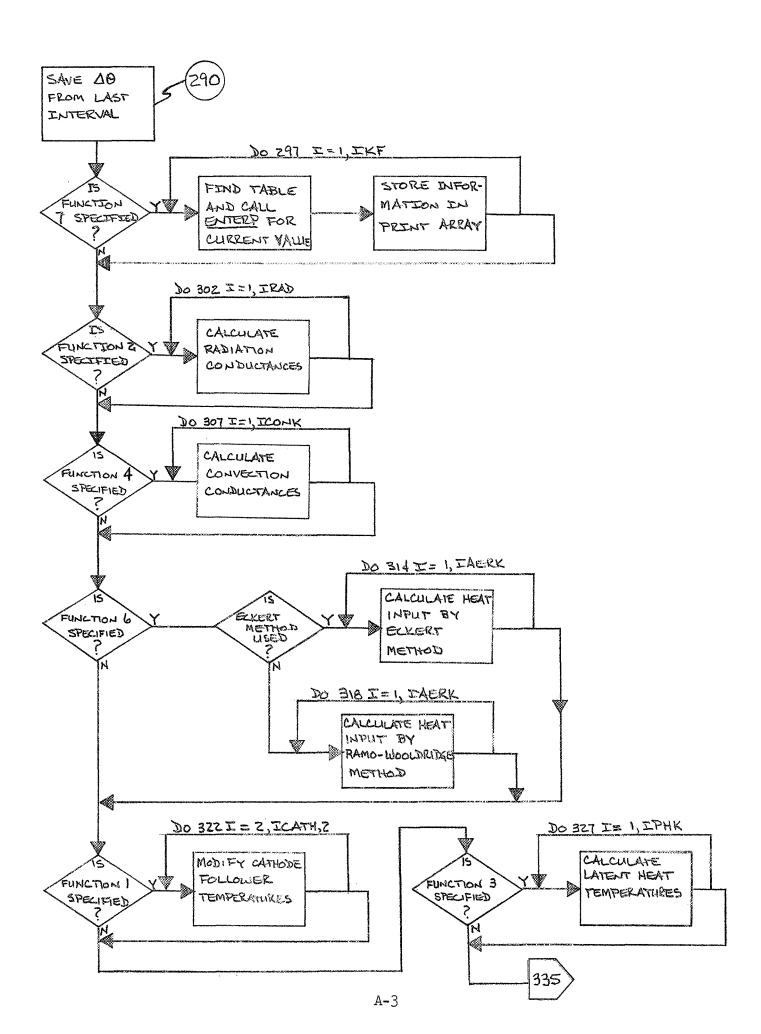
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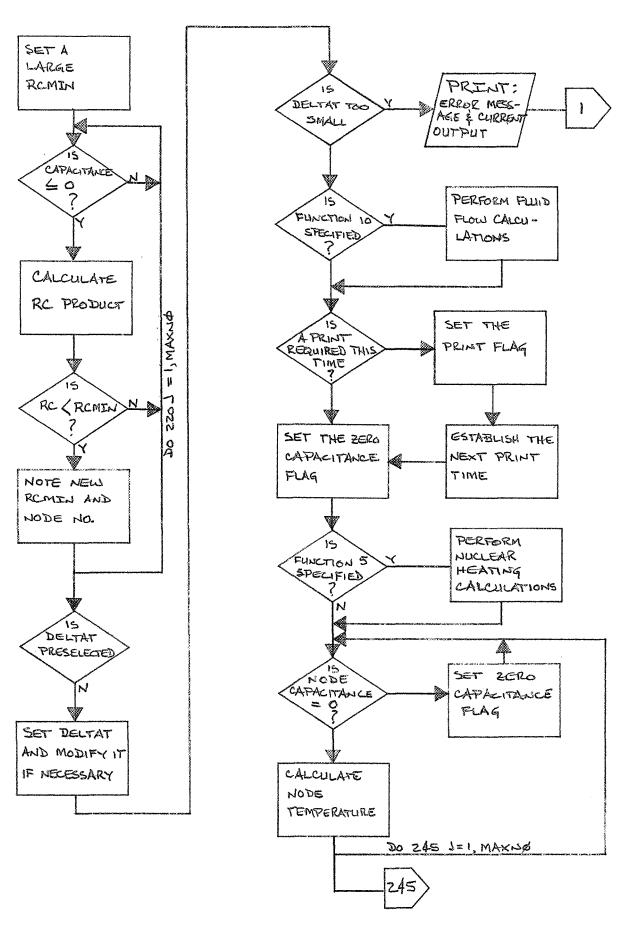
<u>Variable</u>	Description
TDEADB	The temperature upon which the dead-band controller action is based
TIMMAX	The maximum time specified in Constant 2 of the Function 9 input during which the time interval is determined

APPENDIX A

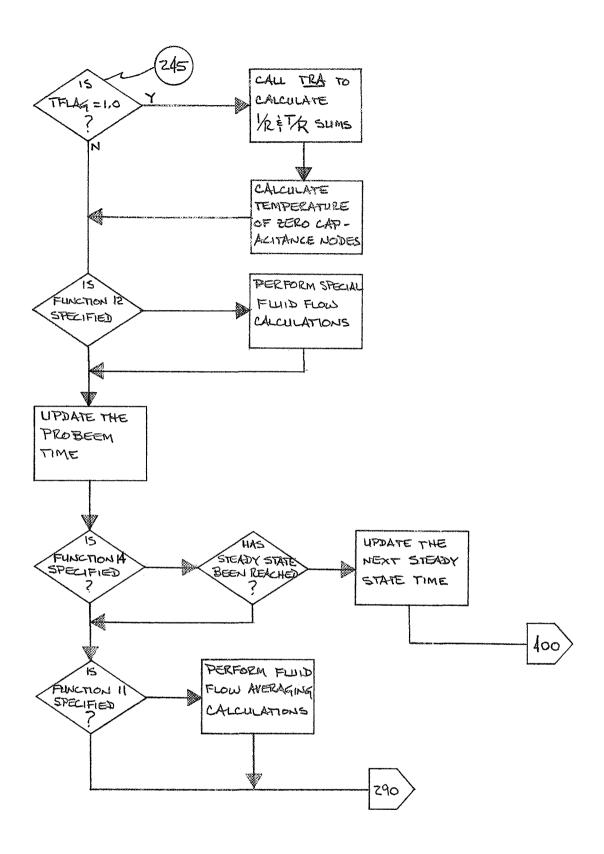
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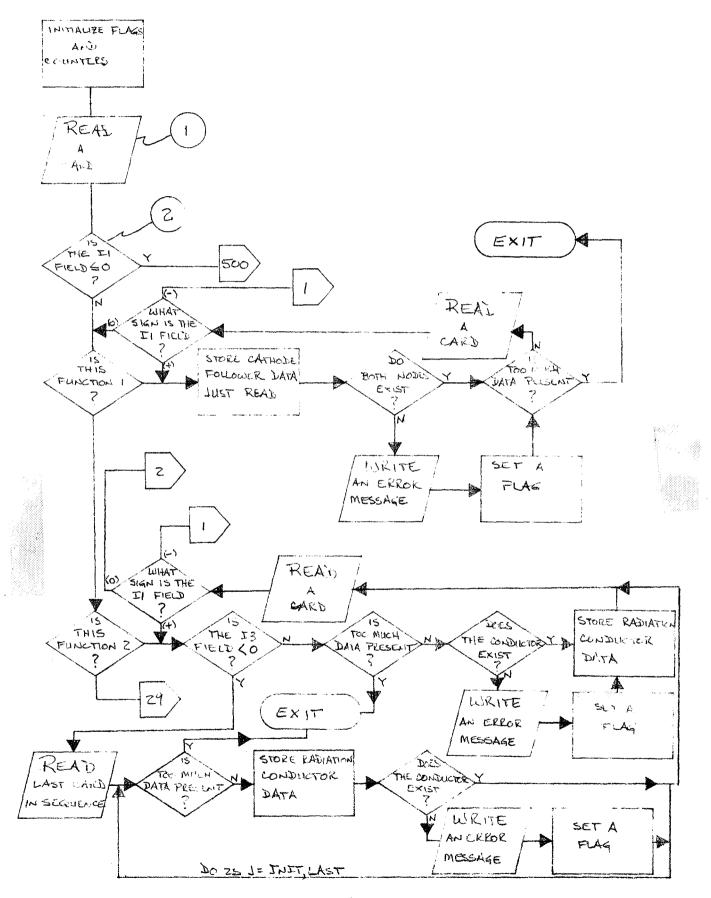


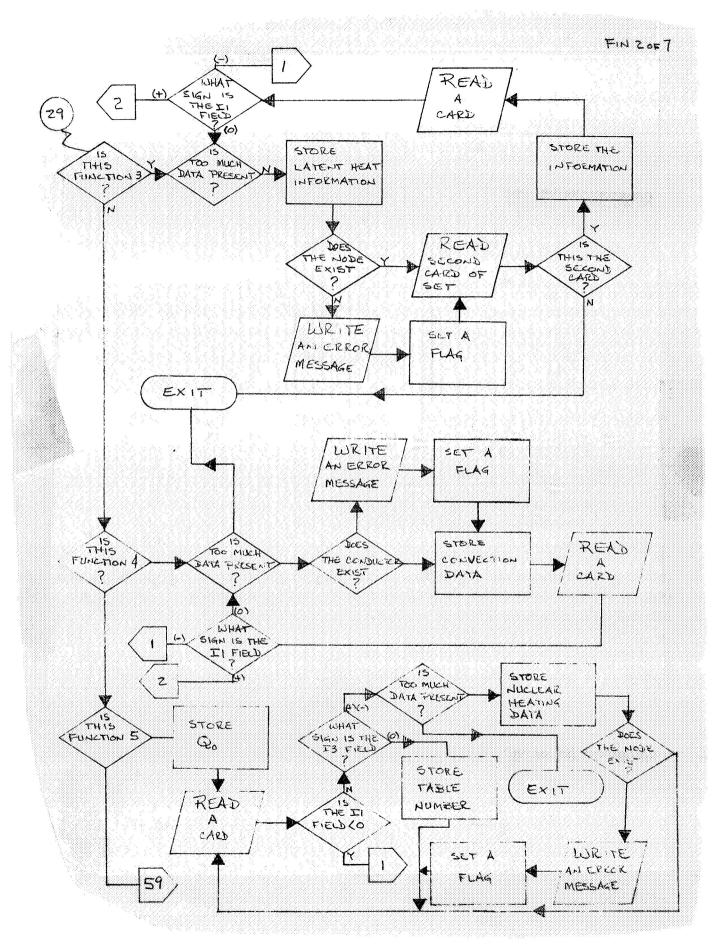


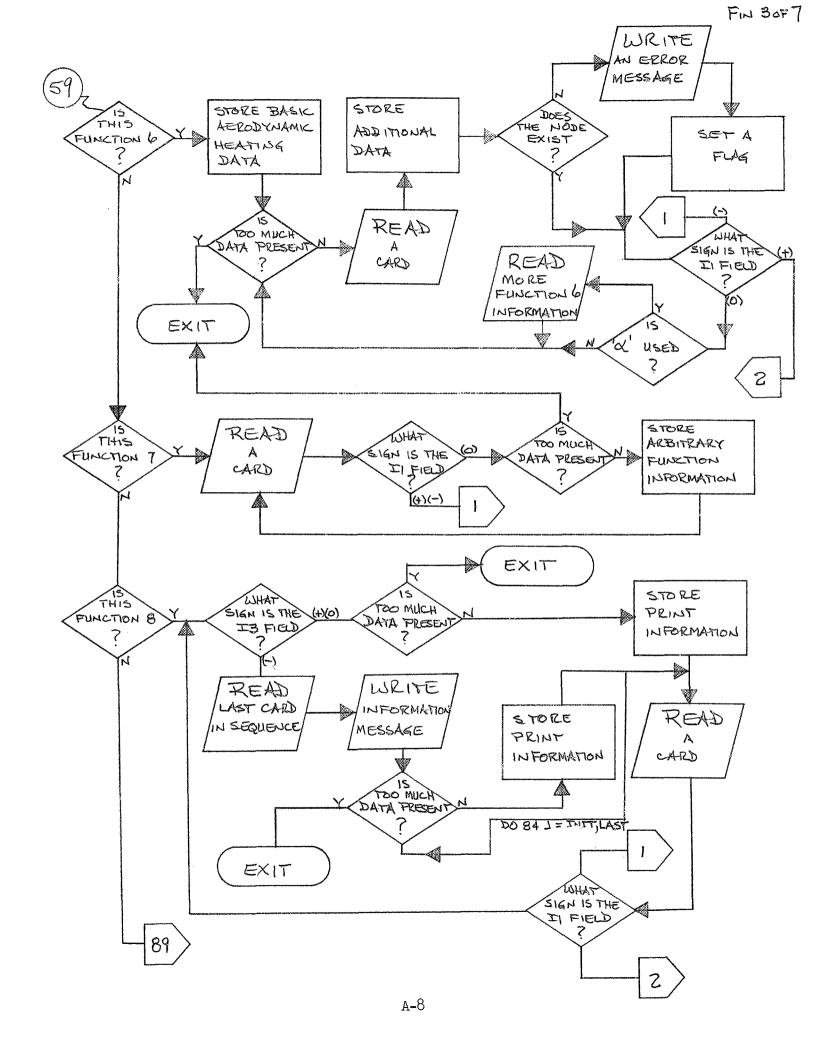


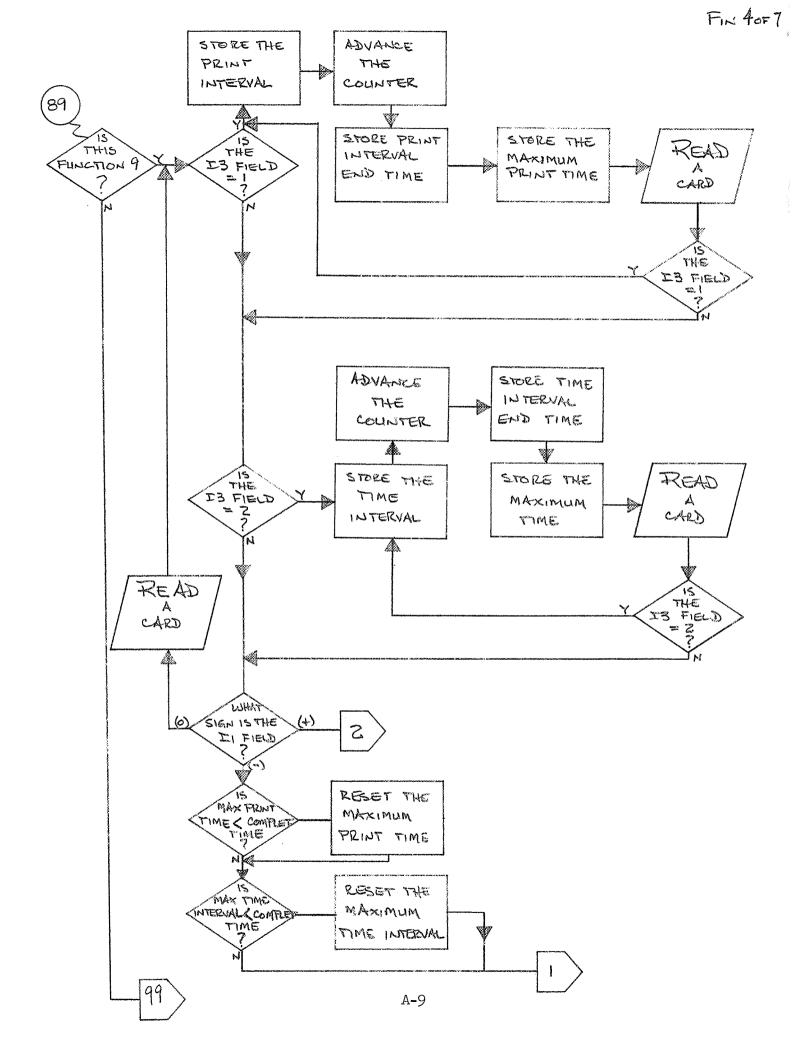
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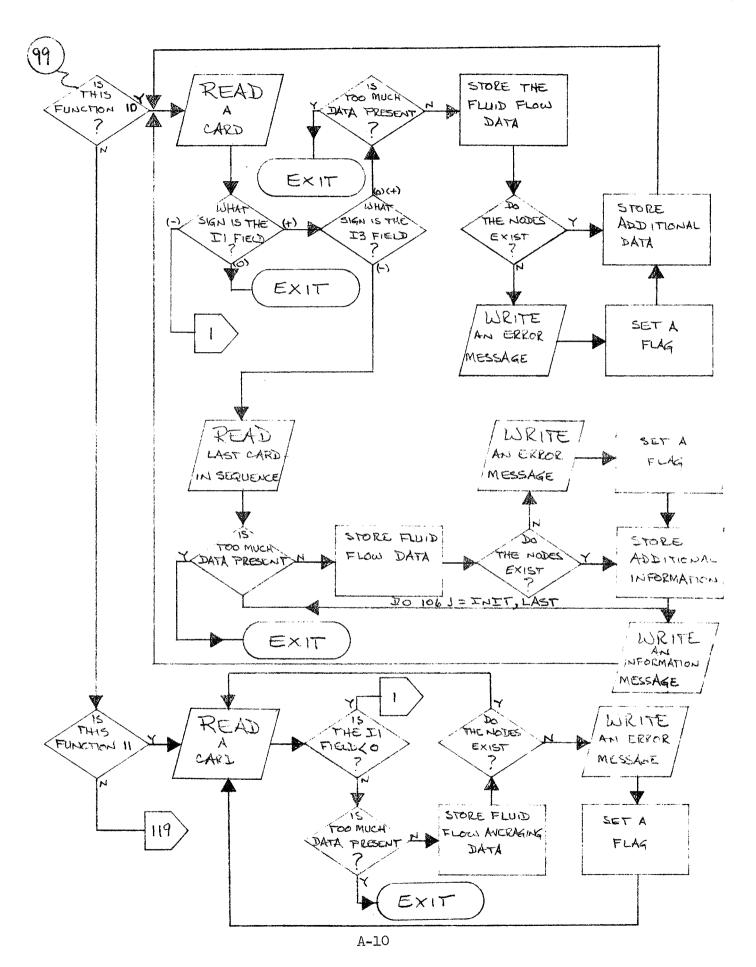


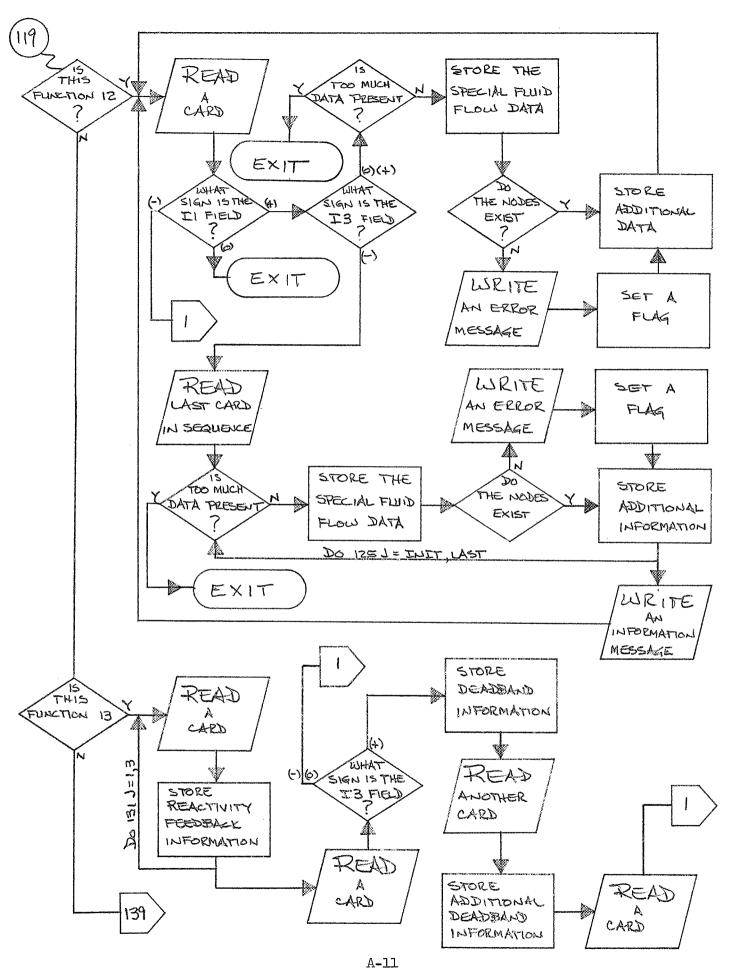


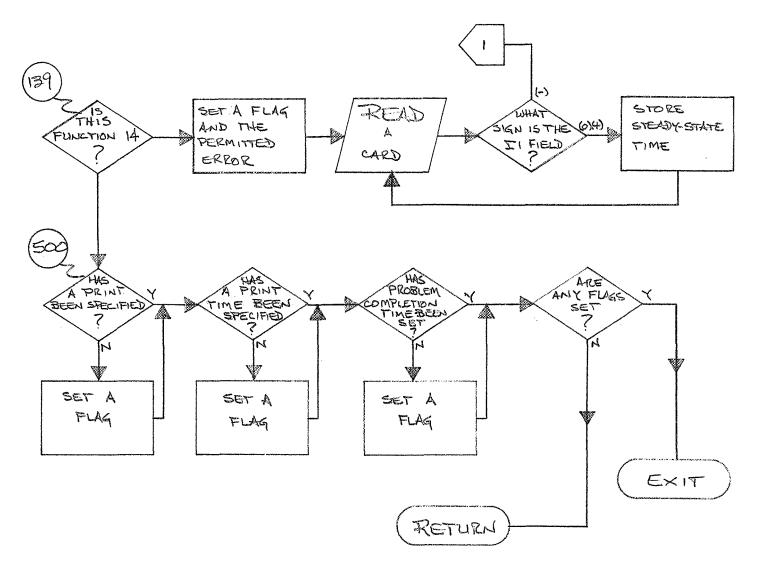


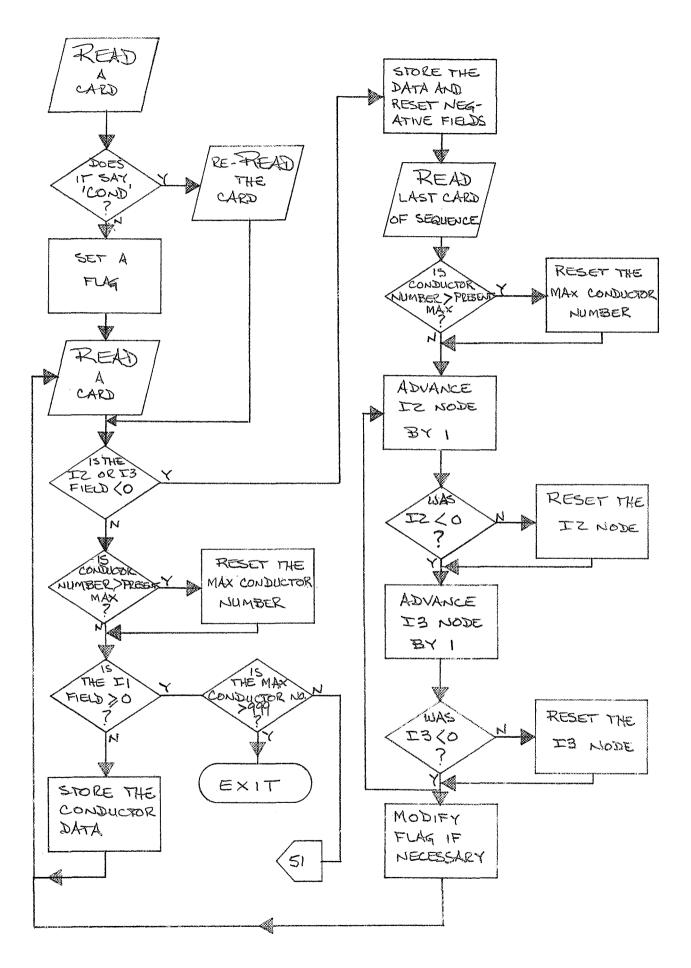


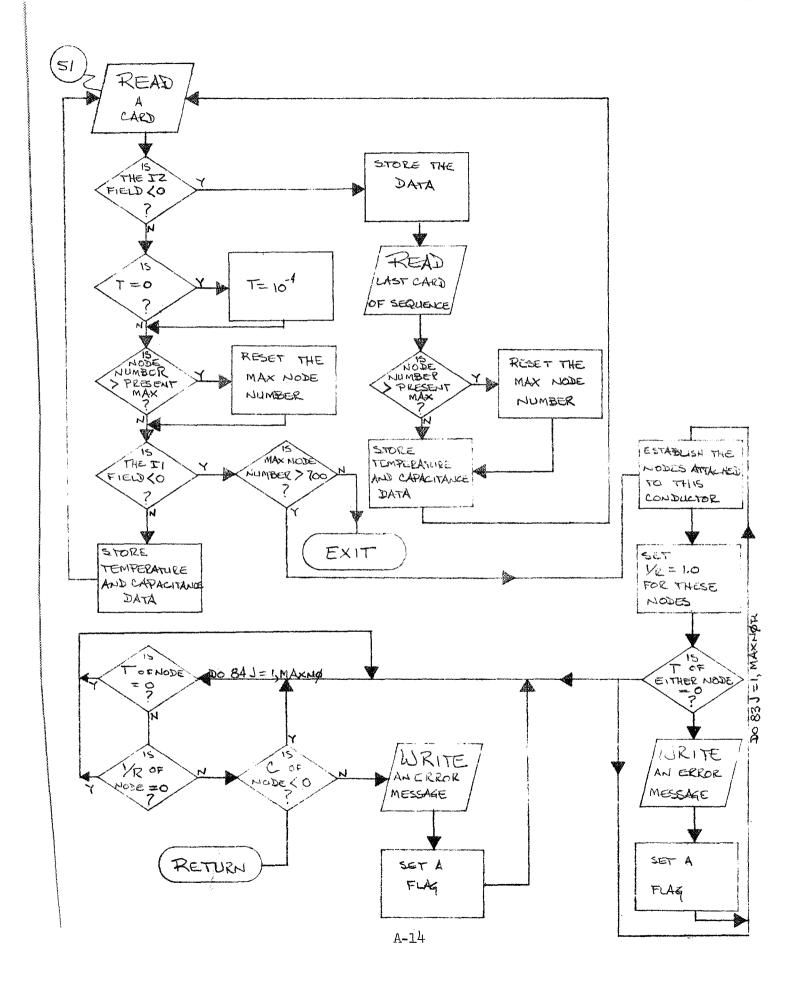




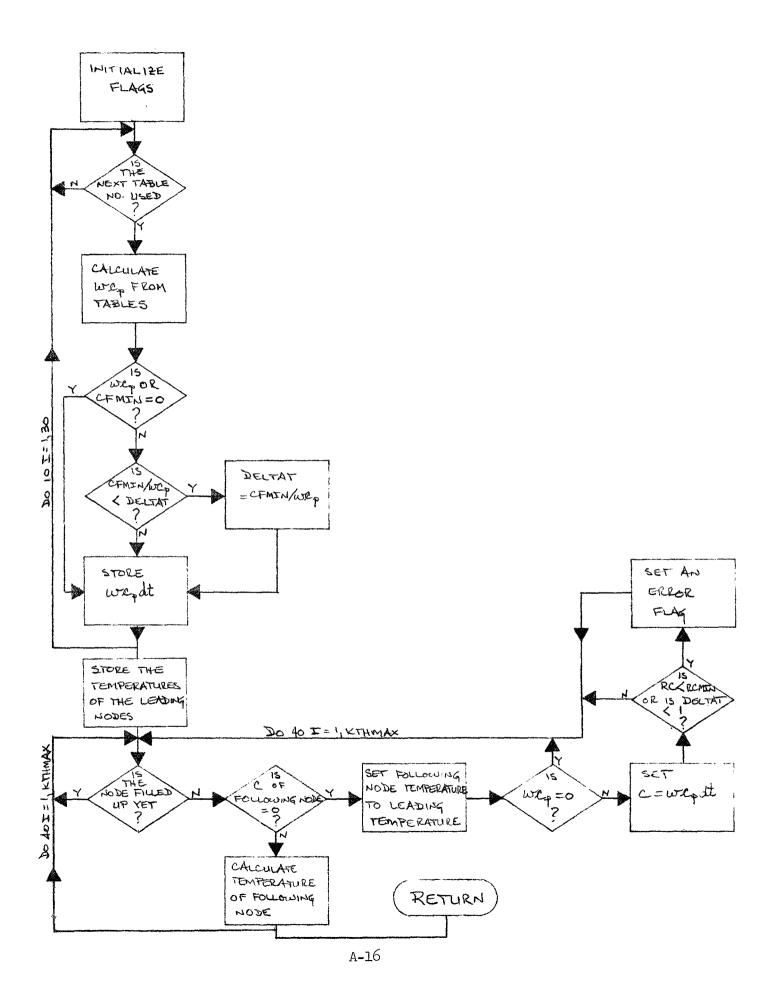




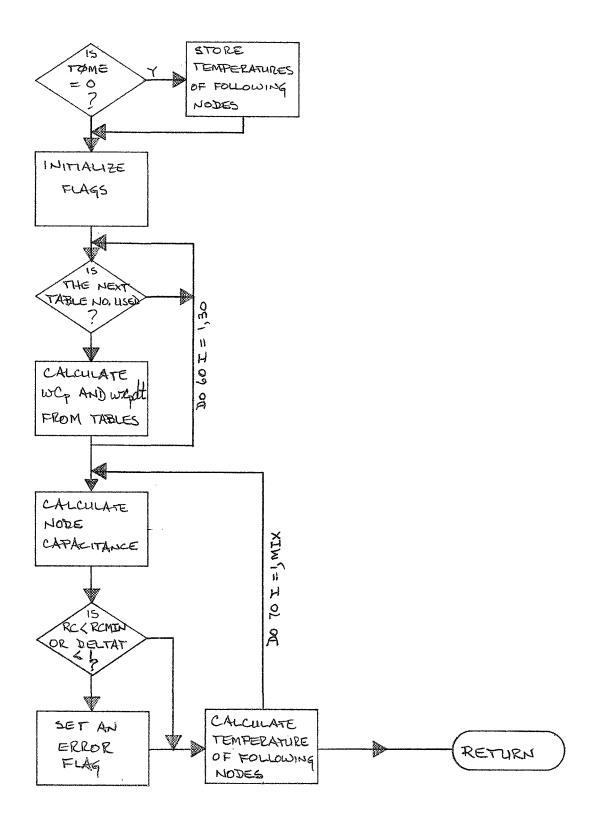


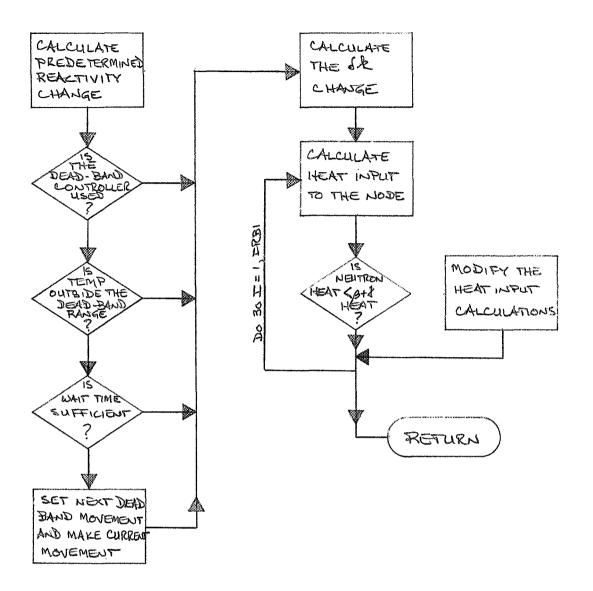


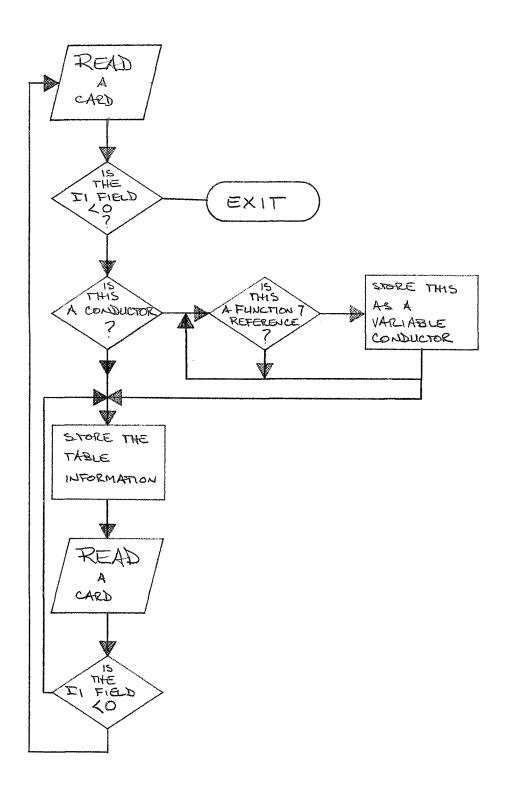
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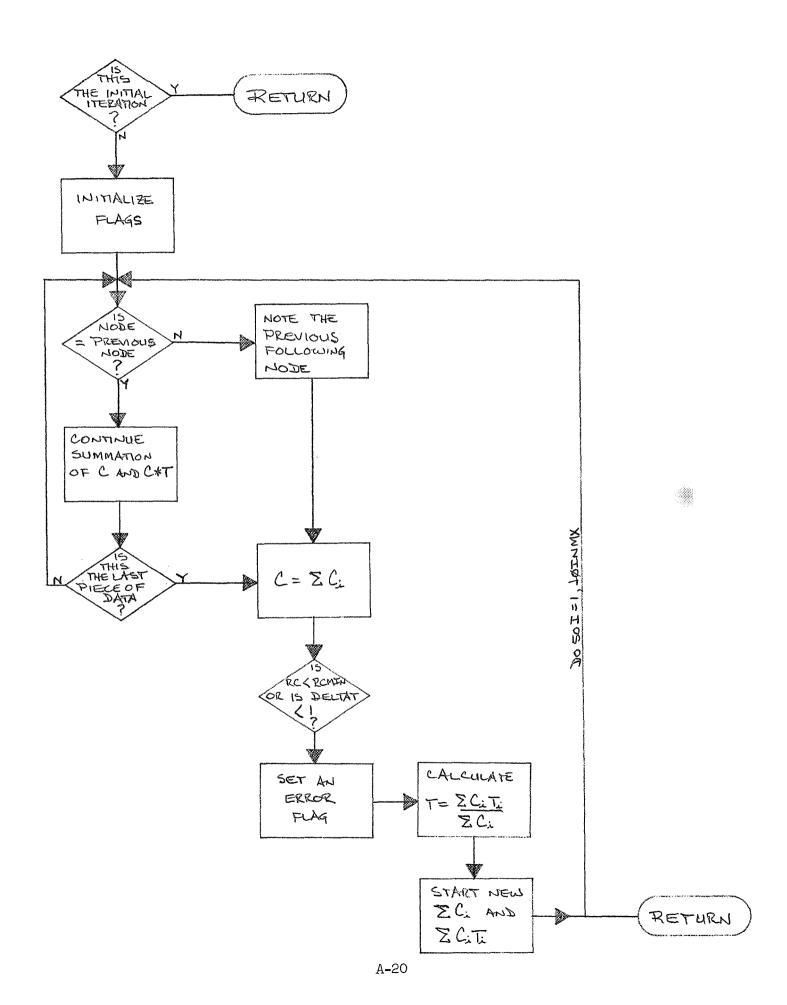


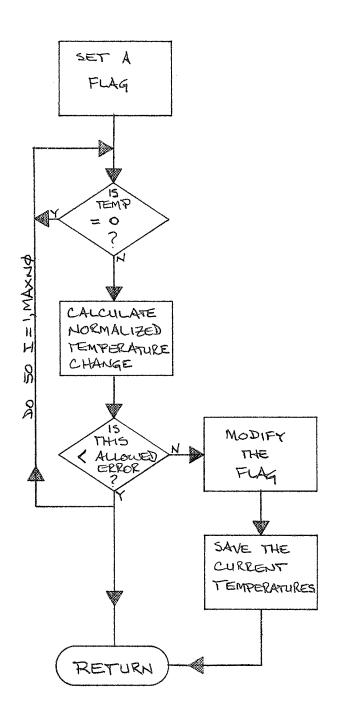
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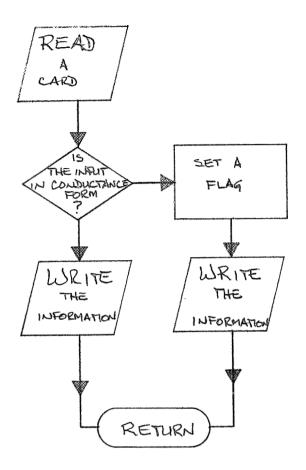




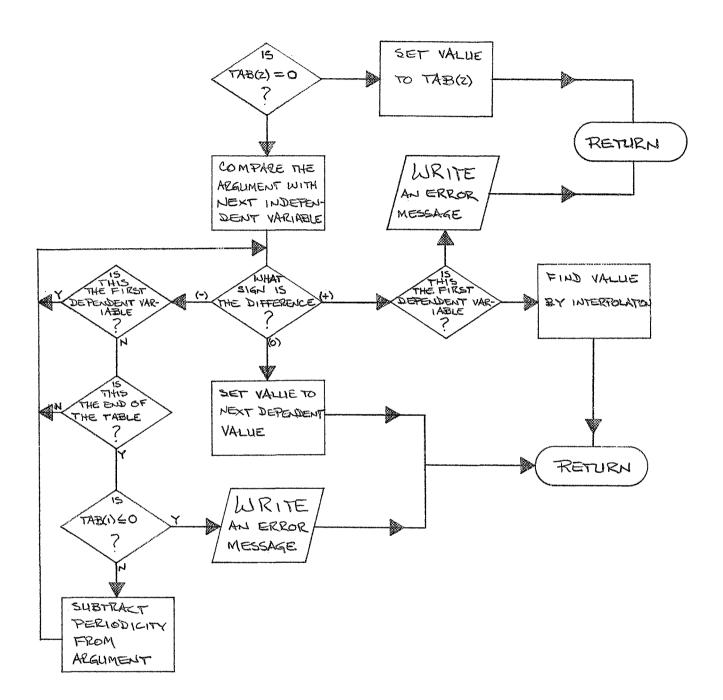




ENTRY READS







APPENDIX B

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FVF1

	2001 FORMAT(1H1,10X,18A4/1H0)	6200 NSI	
	1001 FORMAT (A5) 1002 FORMAT(5X,11,18A4)	15N 0027 ISN 0028	
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	2LL TABL,LNEW,I2V,I3V,KIND,KDEP INTEGER*2 IRVAR,PRUNT2	ISN 0021	-
	INTEGER*Z KC,KR,IPH,ICON,NODEO,IAER,IZAER,IAF2,IAF3,IAF4,IPR1, IIPR2,NFW,KLFAD,KTABLE,LTABLE,JTABLE,NUNODE,INNODE,KKTABL,LLEAD,	1 SN 7020	2
	REAL*8 CARD, TYP, T,C,Q,PRINT,TR,RI,RC,TPREV, COND, EX,TDIFF RFAL*8 QBETA	ISN 0018	В
	COMMON/CRASH/SIGNAL COMMON/VARY/ NODVAR,IRVAR(999)	15N 0016	
TAP 11140 TAP 11150	COMMON/FUN14/F14, ERROR, NUTIME, ADTIME(20)	1 SN 0014	
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	*LTABLE(250),CFMIN(30),FULTIM(250) COMMONZEUN11ZOTNMX.JTABLE(50),NUNODE(50),INNODE(50)		
	COMMON/FUN9/CO(20),PRTIME(5),TYM(5) COMMON/FUN10/KTHMAX.NEW(250).KLEAD(250),CFLUID(250),KTABLE(30).	SN CONST	
	COMMON/FUNT/IKF, IAF2 (250), IAF3 (250), IAF4 (250), FIAF5 (250) · COMMON/FUNB/IPK, IPR1 (700), IPR2 (700), PRUNT2 (700)	1 SN 2008	
(50)	COMMON/FUNS/IRB1,POWFAC(100),NODEQ(100),Q0,IDELK COMMON/FUNS/IAER1,IAER2,IAERK,AER(51),IAER(50),IZAER(50),ALLOC(50)	15N 0006	
	COMMON/FUN3/IPHK,IPH(50),PHT1(50),PHH1(50),PHT2(50),PHH2(50) COMMON/FUN4/ICONK,ICON(100),EXCON(100),ACON(100)	15N 3004	
	COMMON/FUN1/ICATH,KC(50) COMMON/FUN2/IRAD,KR(250),EKR(250)	1SN 0002 1SN 0003	
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	FORMAT (25HOCOMPUTING I	
15N 236	Z	
150 NS1	901.5 FORMAT(10X, 50(***) /5X, "THE JOB HAS BEEN CANCELLED BECAUSE OF A MAT THEMATICAL INSTABLITY IN THE FUNCTION INDICATED "/10X, "THE NEXT CAS	
	A BE PROCESSED	
I SN 0038	9999 FOR MATILHI, 20X, 40(1 * 1) /5 X, 1 THE RUN HAS BEEN TERMINATED BECAUSE OF	The second secon
	1THE ERROR CONDITION NOTED*)	
	C INITIALIZE PROGRAM VARIABLES	
00 NS 1	DATA CARD/SHTITLE/ TAP11390	06
	- ()	10
ISN	1001) TYP	w
1 15N 0042	TE(TYP.NE.CARD) Gn Tn 1 TAP11450	50
	\simeq	.60
1SN 0045	WRITE (6,2001) TITLE	
	DD 23=1,30 TAP11490	-90
- 1		
	XIND(J)=0.	
- 1	KDEP(J)=0.	
	MCP(J)=0.	
	KKTABI (1)=0	
15N 0053	CFMIN(J)=1.	
l	104	φ.
1.SN 0055	2 TABLE(1, 1)=0, TAP11500	00
15N 0056	TC.	6
TSN 0057	TYM(I)=0.	20
	TIME(I)	30
- 1	50	
15N 0060	QDEL(I)=0 TAP11710 NINODE(I)=0	
1		,

15N 00 62	5 INNODE(I)=0	
ISN 0063 ISN 0064	DO 7 1=1,700 T(1)=0.	TAP11910
SS		
Z	_	
4 .		
Z	8 (JMD) (J= 0 e	
69€ NSI		TAP12120
	C CLEAR CORE LOCATIONS	TAP 12180
	TERR=0	
1 SN 0071	MA XND=0	THE CONTRACT OF THE CONTRACT O
1 SN 0072	MAXNOR=0	
15N 0073	MINND=0	
15N 0074	KEY=0	TAP12350
1SN 0775	***	TAP12360
1 SN 00 76	DELTAT=0.	TAP 12370
- 1	RCMIN=0.	THE PARTY OF THE P
ISN 0078	PRTST=0.0	TAP 12390
15N 3079	DELK=0.	TAP12420
0800 NSI SI	.08TOT=0.	TAP12430
- 1	DTSAVE=0.	
15N 0382	NSTEP=1	TAP12450
	ISTEP=0	
1 SN ○ 084	LASTPR=1	
15N 0085	TOME=0.	TAP 12470
15N C086	NODVAR=0	
15N C087	MININI=0	
15N 088	TYM(1)=1.E10	TAP12490
1 SN 0089	PRTIME(1)=1, E10	TAP12500
	ن	TAP12510
1 SN 0090	CALL TRCIN(MAXNDR, 12V, 13V, COND, MAXNO, T, C, RI, TR)	
	·	TAP 12530
	C READ IN FUNCTION DATA	TAP12540
		TAP12550
I SN 0001	CALL FINIT, 12V)	
	IF(IRAD.GT.C.OR.ICONK.GT.C) NODVAR=1	
1 SN 0094	T2ME=C0(9)	
	C SET THE INITIAL PRINT TIME	

15th	€600 NSI	10 ISTEP=ISTEP+1	
15th 1798 PRATECOLISTEP+15 15th 1799 C	ı	09 (
FSW 0.099 COLL TABLES		STEP+15)	
C READ IN TABLES C READ IN TABLES C READ IN TABLE SUDDING C READ	SM	CO(1)=PRNT	
C READ IN TABLES 15N 0100			TAP12610
TSW 0100 C		READ IN TABLE	TAP12620
15N 0100 CALL TABINITABLE-KOPP-KIND 15N 0103	ACCIDITATA MANUSCRIPTURE CONTRACTOR CONTRACT	3	TAP12630
TSN 0103 C	NS 23	TABIN(TABL	TAP12640
TSN 0102 CALL REIX CALL REIX C		TL (*NOI * STORAL) GO	TAD 1 2 & & O
C SET IJP BRANCHES EUR FUNCTION CALCULATIONS C TE (IRAD)121,121,120 ISN 0105 ISN 0105 ISN 0105 ISN 0105 ISN 0107 ISN 01		~	AP 1200U
TSN 0104 C TE (IRAD1121,121,120)	1		TAP12670
TSN 0104 C		SET UP BRANCHES FOR	TAP12680
ISN 0104 IE (IRAD)121+121+120 ISN 0105 120 ASSIGN 301 TO NU2 ISN 0107 121 ASSIGN 301 TO NU2 ISN 0107 121 ASSIGN 305 TO NU3 ISN 0109 123 ASSIGN 306 TO NU3 ISN 0110 124 ASSIGN 310 TO NU3 ISN 0111 124 ASSIGN 310 TO NU3 ISN 0112 125 IF (IRAD)1127+127,126 ISN 0113 126 ASSIGN 317 TO NU4 ISN 0114 127 ASSIGN 237 TO NU4 ISN 0115 128 IF (IRAD)132+129 ISN 0116 129 IFERK=132+129 ISN 0117 129 IFERK=132+129 ISN 0118 130 ASSIGN 311 TO NU5 ISN 0120 ASSIGN 310 TO NU6 ISN 0121 ASSIGN 310 TO NU6 ISN 0122 131 ASSIGN 310 TO NU6 ISN 0124 GO TO 133 ISN 0125 132 ASSIGN 320 TO NU5 ISN 0127 134 ASSIGN 321 TO NU7 ISN 0128 135 ASSIGN 321 TO NU7 ISN 0127 134 ASSIGN 321 TO NU7 ISN 0127 134 ASSIGN 321 TO NU7 ISN 0128 135 ASSIGN 321 TO NU7 ISN 0128 136 ASSIGN 321 TO NU7 ISN 0128 137 ASSIGN 321 TO NU7 ISN 0128 137 ASSIGN 321 TO NU7 ISN 0128 138 ASSIGN 321 TO NU7	A CONTRACTOR OF THE CONTRACTOR		TAP12690
ISN 0105 120 ASSIGN 301 TO NU2 ISN 0106 60 TO 122 ISN 0107 121 ASSIGN 305 TO NU2 ISN 0107 121 ASSIGN 305 TO NU3 ISN 0109 123 ASSIGN 305 TO NU3 ISN 0110 124 ASSIGN 305 TO NU3 ISN 0111 124 ASSIGN 237 TO NU4 ISN 0113 126 ASSIGN 237 TO NU4 ISN 0113 126 ASSIGN 237 TO NU4 ISN 0114 127 ASSIGN 237 TO NU4 ISN 0115 126 ASSIGN 237 TO NU4 ISN 0116 127 ASSIGN 230 TO NU5 ISN 0117 129 IAERK=IAERK-1 ISN 0117 129 IAERK=IAERK-1 ISN 0117 129 IAERK=IAERK-1 ISN 0117 120 IAER(1)32,132,129 ISN 0117 120 ASSIGN 315 TO NU5 ISN 0120 ASSIGN 320 TO NU6 ISN 0120 ASSIGN 320 TO NU7 ISN 0127 ASSIGN 320 TO NU7	010	(IRAD)121	
ISN 0106 121 121 121 121 121 121 121 121 121 121 121 121 121 121 122 123 123 124 123 124 123 124 123 124 123 124 124 124 124 124 125 124	Z	20 ASSIGN 301 TO	
15N 9107 121 ASSIGN 305 TD NU2 15N 9107 122 IF (ICOMK)124,123 15N 0109 123 ASSIGN 306 TD NU3 15N 0110 124 ASSIGN 310 TD NU3 15N 0111 124 ASSIGN 310 TD NU3 15N 0113 126 ASSIGN 237 TD NU4 15N 0113 126 ASSIGN 240 TD NU4 15N 0114 127 ASSIGN 240 TD NU4 15N 0115 127 ASSIGN 240 TD NU4 15N 0116 127 ASSIGN 240 TD NU4 15N 0116 127 ASSIGN 310,130,131 15N 0117 129 IAERK1132,132,129 15N 0119 130 ASSIGN 310 TD NU6 15N 0119 ASSIGN 310 TD NU6 15N 0120 ASSIGN 315 TD NU6 15N 0121 GD TD 133 15N 0123 ASSIGN 315 TD NU6 15N 0123 ASSIGN 310 TD NU6 15N 0123 ASSIGN 320 TD NU6 15N 0123 ASSIGN 320 TD NU5 15N 0123 ASSIGN 320 TD NU5 15N 0123 ASSIGN 320 TD NU5 15N 0127 134 ASSIGN 291 TD NU7 15N 0127 134 ASSIGN 291 TD NU7 15N 0128 ASSIGN 291 TD NU7 15N 0128 ASSIGN 291 TD NU7	Z	GO TO 122	TAP 12750
ISN 01CP 122 IF (ICONK)124,124,123 ISN 0109 123 ASSIGN 306 TO NU3 ISN 0110 124 ASSIGN 306 TO NU3 ISN 0111 124 ASSIGN 310 TO NU3 ISN 0112 126 ASSIGN 237 TO NU4 ISN 0113 126 ASSIGN 237 TO NU4 ISN 0114 GD TO 128 ISN 0115 127 ASSIGN 240 TO NU4 ISN 0116 127 ASSIGN 240 TO NU5 ISN 0116 128 IE (IAERK)132,132,129 ISN 0117 129 IAERK=IAERK-1 ISN 0118 130 ASSIGN 310 TO NU5 ISN 0120 GD TO 133 ISN 0121 GD TO 133 ISN 0124 GD TO 133 ISN 0127 134 ASSIGN 320 TO NU5 ISN 0127 134 ASSIGN 320 TO NU7 ISN 0127 134 ASSIGN 291 TO NU7 ISN 0128 GO TO 136		21 ASSIGN 305 TO	
ISN 0109 123 ASSIGN 306 TO NU3 ISN 0110 60 TO 125 ISN 0111 124 ASSIGN 310 TO NU3 ISN 0112 125 IE (IRB1)127,127,126 ISN 0113 126 ASSIGN 237 TO NU4 ISN 0113 126 ASSIGN 240 TO NU4 ISN 0115 127 ASSIGN 240 TO NU4 ISN 0116 128 IE (IAERK)132,132,129 ISN 0117 129 IAERK=IAERK-1 ISN 0117 129 IAERK=IAERK-1 ISN 0119 130 ASSIGN 320 TO NU5 ISN 0120 ASSIGN 320 TO NU5 ISN 0121 60 TO 133 ISN 0122 ASSIGN 316 TO NU6 ISN 0124 60 TO 133 ISN 0124 60 TO 133 ISN 0125 132 ASSIGN 320 TO NU5 ISN 0125 132 ASSIGN 320 TO NU5 ISN 0127 134 ASSIGN 291 TO NU7	010	22 JF (ICONK)124,124,1	
ISN 0110 GD TD 125	NS I	23 ASSIGN 306 TO	
0111 124 ASSIGN 310 TO NU3 0112 125 IF (IRB1)127,127,126 0113 126 ASSIGN 237 TO NU4 0114 127 ASSIGN 237 TO NU4 0115 127 ASSIGN 240 TO NU4 0116 128 IF (IAERK)132,132,129 0117 129 IAERK=IAERK-1 0119 130 ASSIGN 311 TO NU5 0120 ASSIGN 312 TO NU6 0121 60 TO 133 0122 131 ASSIGN 315 TO NU6 0121 ASSIGN 320 TO NU6 0122 ASSIGN 320 TO NU6 0124 GO TO 133 0125 132 ASSIGN 291 TO NU7 0127 134 ASSIGN 291 TO NU7 0127 134 ASSIGN 291 TO NU7	ISN	1	TAP 12790
0112 125 IF (IRB1)127,127,126 0113 126 ASSIGN 237 TO NU4 0114 GO TO 128 0115 127 ASSIGN 240 TO NU4 0117 129 IAERK=IAERK-1 0119 130 ASSIGN 311 TO NU5 0120 ASSIGN 315 TO NU5 0121 GO TO 133 0122 ASSIGN 320 TO NU6 0123 ASSIGN 320 TO NU6 0124 GO TO 133 0125 132 ASSIGN 320 TO NU5 0126 133 IF (IKF1)35,134 0127 134 ASSIGN 291 TO NU7 0127 134 ASSIGN 291 TO NU7		24 ASSIGN 310 TO NU3	
0113 126 ASSIGN 237 TO NU4 0114 GD TD 128 0115 127 ASSIGN 240 TO NU4 0116 128 IF (IAERK)132,129 0117 129 IAERK=IAERK-1 0119 130 ASSIGN 320 TO NU5 0121 GD 133 0122 ASSIGN 315 TO NU5 0121 GD TO 133 0122 ASSIGN 315 TO NU5 0123 ASSIGN 320 TO NU5 0124 GD TO 133 0125 132 ASSIGN 22 TO NU5 0125 133 IF (IKF)135,134 0127 134 ASSIGN 291 TO NU7 0128 GD TO 135		25 IF (IRB1)127,127,1	
0114 GD TD 128 0115 127 ASSIGN 240 TD NU4 0116 127 REKI132,129 0117 129 IAERK=IAERK-1 0118 IF (IAERI1130,131) 0119 130 ASSIGN 311 TD NU5 0120 ASSIGN 320 TD NU6 0121 GD TD 133 0122 ASSIGN 315 TD NU6 0123 ASSIGN 315 TD NU6 0124 GD TD 133 0125 I32 ASSIGN 320 TD NU5 0125 I32 ASSIGN 320 TD NU5 0126 I33 IF (IKF1135,135,134 0127 I34 ASSIGN 291 TD NU7		26 ASSIGN 237 TO	
0115 127 ASSIGN 240 TO NU4 0116 128 IF (IAERK)132,129 0117 129 IAERK=IAERK-1 0118 IF (IAER1)130,131 0119 130 ASSIGN 311 TO NU5 0120 ASSIGN 320 TO NU6 0121 GO TO 133 0122 ASSIGN 315 TO NU6 0122 ASSIGN 316 TO NU6 0124 GO TO 133 0125 ASSIGN 320 TO NU6 0125 I32 ASSIGN 320 TO NU6 0125 I32 ASSIGN 320 TO NU6 0126 I33 IF (IKF)135,134 0127 I34 ASSIGN 291 TO NU7		Ħ	
0116 128 IF (IAERK)132,129,129 0117 129 IAERK=IAERK-1 0118		ASSIGN 240 TO	
0117 129 IAERK=IAERK-1 0118	- 1	IF (IAERK)132.	
0118		IAERK=IAERK	
0119 130 ASSIGN 311 TO NU5 0120 ASSIGN 320 TO NU6 0121 GO TO 133 0122 131 ASSIGN 315 TO NU5 0123 ASSIGN 316 TO NU6 0125 132 ASSIGN 320 TO NU5 0126 133 IF (IKF)135,135,134 0127 134 ASSIGN 291 TO NU7 0127 134 ASSIGN 291 TO NU7	1	(IAER111	
0120 ASSIGN 320 TO NU6 0121 60 TO 133 0122 131 ASSIGN 315 TO NU5 0123 ASSIGN 316 TO NU6 0125 132 ASSIGN 320 TO NU5 0125 133 IF (IKF)135,135,134 0127 134 ASSIGN 291 TO NU7 0128 GO TO 136		30 ASSIGN 311 TO	
0121	SN	320 TO	
0122 131 ASSIGN 315 TO NU5 0123 ASSIGN 316 TO NU6 0125 132 ASSIGN 320 TO NU5 0126 133 IF (IKF)135,135,134 0127 134 ASSIGN 291 TO NU7 0128 GO TO 136	ı	-	TAP12900
0123 ASSIGN 316 TO NU6 0124 GO TO 133 0125 132 ASSIGN 320 TO NU5 0126 133 IF (IKF)135,134 0127 134 ASSIGN 291 TO NU7 0128 GO TO 136		31 ASSIGN 315 TO	
0125 60 TO 133 0125 132 ASSIGN 320 TO NU5 0126 133 IF (IKF)135,135,134 0127 134 ASSIGN 291 TO NU7 0128 GD TO 136	l	SIGN 316 TO	
0125 132 ASSIGN 320 TO NU5 0126 133 IF (IKF)135,135,134 0127 134 ASSIGN 291 TO NU7 0128 GD TO 136		10 1	TAP 12930
0126 133 IF (IKF)135,135,134 0127 134 ASSIGN 291 TO NU7 0128 GD TO 136		ASS	
0127 134 ASSIGN 291 TO NU7	0.12	IF (IKF)135,135,13	
0128 GO TO 136		34 ASSIGN 291	
	- 1	- 1	TAP12970

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1 CM 0100	TIN OT OUR NOTICE	
	4331014 JOC 10 1501	
15N 0130	6 IF (ICATH)1	
ISN 0131	137 ASSIGN 321 TO NUI	
15N 0132	GO TO 139	TAP13010
ISN 0133	138 ASSIGN 325 TO NUI	
1SN 0134	139 IF (IPHK)142,142,140	
NS	Z	телен жайын жа Телен жайын жа
1 SN 0136	00 1411=1,1PHK	
2000 C. 3	INDEX=IPH(I)	TAP 13060
15N 0138	141 TPREV(I)=T(INDEX)	
ISN 0139	GO TO 150	TAP13380
15N 0140		
S	150 TF (KTHMAX)152,152,151	TAP13100
1 SN 0142	151 ASSIGN 230 TO NUIO	TAP 13110
Z	GO TO 155	TAP13120
	UMX1157.	TAP13140
15N 0146		TAP13150
	GD TO 160	TAP13160
ISN	157 ASSIGN 282 TO NULL	
- 1	160 IF(MIX) 162,162,161	TAP13180
15N 0150	161 ASSIGN 266 TO NUI2	
- 1	GO TO 200	
ISN 0152	270 10	
	ASSIGN	
15N 0154	WRITE (6,2001) TITLE	
I SN 0155	ASSIGN 330 TO NUT	
	$\boldsymbol{\psi}$	TAP 13360
	C GO TO BLOCK TO DO 1/R AND T/R SUMMATION	TAP13370
		TAP13380
15N 0156	205 CALL TRA(1)	
		TAP 13410
	C CALCULATE DELTAT FOR THIS INTERVAL	THE RESERVE THE PROPERTY OF TH
	C SET FLAGS TO PERFORM ONLY NECESSARY CALCJLATIONS	TAP13430
ı		20,04
ISN 0157 ISN 0158	60 10 N2,(210,216) 210 DO 214 J=1,MAXNO	
	IF(T(J)) 211,214,	
1 SN 21 60	4,9/1/9/	

1910 NSI	212 T(J)=TR(J)/RI(J)	TAP13480
ISN 6162	214 CONTINUE	
1SN 0164	60 TO 400	
ISN 0165	216 RCMIN=1.E10	
1SN 0166	#	
15N 0167		THE PROPERTY OF THE PROPERTY O
Z	J)/RI(J)	
	IF(RC(J), GT.RCMIN) GO TO 220	
SS	RCMIN=RC(J)	
I SN 0172	L=GNNIM	TAP 13580
15N 0173	() ()	
4 1 1 V 4	I K (K (MIN I E + U + U + U + U + U + U + U + U + U +	
	C TE DELTAT IS PRESELECTED. ESTABLISH WHICH DELTAT IS CURRENTLY USED	
	드	
1 SN 9176		
1 SN 0177	223 IF(T2MF,GF,TYM(NSTEP1) NSTEP=NSTEP+1	in the contract of the contrac
ISN		
15N 2180	1F(DELTAT,GT.RCMIN) GO TO 225	
1SN 0182	60 T0 228	
	225 DFLTAT=RCMIN	
1SN 0184	IF(CO(3)) 228,228,227	
ISN 0185	227 DELTAT=CO(31*DELTAT	THE THE PROPERTY OF THE PROPER
	228 IF(CO(10)-DELTAT) 229,229,900	
		TAP13750
	C PERFORM FLUID FLOW CALCULATIONS (FUNCTION 13)	
	***************************************	TAP13770
Z.	229 GO TO NUIO, (230,231)	
- 1	CALL FLUM CLUME, WCP.	The state of the s
15N 0189	IF(IERR.EQ.1) 60 TO 910	
NA	TI ON THOISE TONE IT	
	C CHECK TO DETERMINE IF A PRINT IS RECUIRED ON THIS ITERATION	
:		
ISN 0193	231 IF(IZME.LE.PRTIME(ISTEP)) GO TO 232	
1 SN 0195	ISTEP=ISTEP+1	
1		

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		TAP 15480
	C EVALUATION OF ALL VARIABLE CS, TS, RS AND CS AT EACH TIME INCREM.	TAP15490 TAP15500
15N 0265	290 DTSAVE=DELTAT GO TO NUT? (291.300)	
1		TAP 15520
	C PERFORM ARBITRARY FUNCTIONS INTERPOLATIONS	TAP 15530
15N 0267	C 291 DO 297 [=].[KF	TAP15540
	.1=1AF2(1)	TAP15560
	(=1AF3(1)	TAP 15570
I SN 9270	INDEX=IAF4(I)	TAP 15580
- 1	M=KIND(INDEX)	TAP 15590
	v,	TAP15600
ISN 0273	MA = (NYS-11*999 + J	
ISN 0274	IF(NYS.GT.2) MA=MA-(NYS-2)*299	
1SN 0276	MB = (M-1) * 999 + 1	
I SN 0277	IF(M.GT.2) MB=MB-(M-2)*299	
15N 0279	MC=(INDFX-1)*104+1	TAP 15630
ISN	IF (M)294,294,293	
L ISN 0281	293 PRINT (MA, 1)=ENTERP(PRINT(MB, 1), TABLE(MC, 1))	
282 ISN 0282	IF(M.EQ.1) PRINT(MA,1)=1.0/PRINT(MA,1)	
ISN 0284	GO TO 295	
	PRINT(MA,1) = ENTERP (T2N	
1 SN 0286	<31	
ISN 0288	IF(FIAF5(I)) 296,297,296	
15N 0289	296 PRINT(MA,1)=FIAF5(1)*PRINT(MA,1)	
0620 NSI	297 CONTINUE	
ISN 0291	300 GO TO NUZ, (301,305)	
		TAP15740
	C COMPUTE RADIATION RESISTORS	TAP15750
		TAP15760
ISN 0202	301 DD 302 I=1, IRAD	
ISN 0293	INDEX=KR(1)	TAP15780
15N 0294	K2=I2V(INDEX)	TAP15790
ISN 0295	K3=I3V(INDEX)	TAP15800
1SN 0296	COND(INDEX)=(FKR(I)*((T(K2)+459.69)**2+(T(K3)+459.69)**2)*((T(K2)+	*
7000 N31	8459.69)+(T(K3)+459.69)))	
1 2 M 116 7 I		

ISN 0298	305 GO TO NU3, (306,310)	
		TAP15860
	C COMPUTE CONVECTION RESISTORS	TAP15870
		TAP15880
1SN 0299	306 G-ENTERP(T2ME,TABLE(1,2))	
15N 03CD	IF(.NOT.SIGNAL) GO TO 999	
ISN 0302	DO 307 I=1, ICONK	
1SN 0303	INDEX=ICON(I)	TAP15920
	K2=12V(INDEX)	TAP15930
I SN 0305	K3=I3V(INDEX)	TAP15940
1 SN 0306	FX=FXCON(I)	TAP 15950
1 SN 0307	-	TAP15960
ISN 0308	COND(INDEX) = (G*ENTERP((T(K2)+T(K3))/2.0.TABLE(1.1))*ACON(1)*	
(SSNGL(TDIFF**EX))	
2.22	STUMBEL 150 TO	
15N 0311	310 GO TO NIS, (311,315,320)	
		TAP 140 30
	C COMPLITE AFPOD VNAMIC HEATING LISING THE ECKERT METHOD	TAP16340
B-		TAP16350
15N 0313	311 FI AG=0.0	
1SN 0314	DO 314 I=1,1 AERK	
15N 0315	INDEX=IAFR(I)	TAP16080
	O(INDEX)=	TAP 16090
	1 DECK(T2ME, FLAG, T(INDEX),	TAP 16100
	7 TABLE(1,3), TABLE(1,4), TABLE(1,11),	TAP16110
	1TABLE(1,12), TABLE(1,5), TABLE(1,8), IAER2, 12AER(1), ALLOC(1),	TAP16120
	2TABLE(1,9), TABLE(1,10), TABLE(1,6), CO(5), CO(6), CO(7), CO(8),	TAP16130
	3TABLE(1,7), AER(1))	TAP16140
	IF(.NDT.SIGNAL) GO TO 999	
1SN 0310	314 CONTINUE	THE RESIDENCE OF THE PROPERTY
15N 0320	315 GO TO NU6,(316,320)	() () () () () () () () () ()
		AP16180
	C CCMPUTE AERO HFATING USING RAMO-WCCLDRIDGE METHOD C	TAP16190 TAP16200
15N 0321	316 FLAG=0.0	
ISN 0322	DO 318 I=1, IAERK	and the second s
	INDEX=IAER(I)	TAP16230
ISN 0324	Of INDEX)=	

-

	1 ORW(T2ME,FLAG,IAER2,T(INDEX),	TAP16250
	TABLE (1,3), TABLE (1,4), TABLE (1,1),	TAP 16260
	2 IZAER(I), ALLOC(I),	TAP 16280
	3TABLE(1,6),TABLE(1,12))	TAP16290
ISN 0325 ISN 0327	IF(.NOT.SIGNAL) GO TO 999	
l	9	TAP 16330
	C PERFORM CATHODE FOLLOWER COMPUTATION	TAP 16340
		TAP16350
15N 0329	321 DD 322 I=2, ICATH, 2 K1=KC(I-1)	TAP16370
i	K2=KC	TAP16380
1 SN 0332	322 T(K1)=T(K2)	
15N 0333	325 GD TO NU8, (326,335)	TAP 16410
	C COMPUTE LATENT HEAT EFFECTS	TAP16420
P- 1 SN 0334	326 DO 327 I=1,IPHK	
I SN	INDEX=IPH(I)	TAP16450
15N 0336	327 CALL LAT(PHTI(I), PHHI(I), PHT2(I), PHH2(I), QDEL(I), T(INDEX),	TAP 16460
		IAP 104 (V
ISN 0337	2Q(INDEX),RI(INDEX),TR(INDEX),DELTAT,T2ME,INDEX) IF(.NDT.SIGNAL) GO TO 999	·
15N 0339	Gn T0 335	TAD16700
	C TEST FOR END OF JOB .	TAP16710
		TAP16720
ISN 0346 ISN 0341	33C CONTINUE ASSIGN 290 TO NUT	
ISN 9342	IF(TOME.EQ. 0.) GO TO 290	
	11205,	
- 1		
ISN 0347 ISN 0349	MAX.	TAP16780
15N 0350	IF(T(I).EQ. 0.) GO TO 340	

1 SN 0353	340 CONTINUE	
l .		TAP16840 TAP16510
	C SET UP PRINT BLOCK FOR OUTPUT C	TAP16520 TAP16530
1 SN 0355	400 DO 402 I=I,IPK J=IPR1(I)	TAP 16550
ŧ	M=(J-1)*999+IPR2(I)	
i	402 PRUNT(I)=PRINT(M,I)	
	02) T2ME, MIN	
1	405 WRITE (6,2003) T2MF, MINND, RCMIN, DTSAVE, DELK 410 WRITE (6,2004) (PRINT2(1), IPR2(1), PRINT(I), I=1, IPK)	
1	1	
	C ***** ERROR ROUTINES *****	
8980 NS1 B-13	900 WRITE (6,9001) MINND MINND MINND	
ISN	GO TO 400	
1	GO TO 1	TAP13630
	GO TO	
1	1 1	TAP16890

1 EVEL 16 (1 JULY 68)	ULY 68) CS/360 FORTRAN H	DATE 70.24
Ĉ	COMPTIER OPTIONS - NAME= TAP7, OPT=02, LINECNT =41, SOURCE, EBCDIC, NOLIST, DECK, LOAD, MAP, NOEDIT, IO, XREF	JAD, MAP, NDEDIT, ID, XREF
15N 0002	SUBROUTINE TRCI	TRC 11040
l		TRC 110 50
1		
	LL.	
ě	IN IEGER* C I CV 1 3V	Website Construction of the Construction of th
	INTEGER*2 IRVAR	
	SIGNAL	
8000 NSI	COMMON/VARY/ NODVAR, IRVAR(999)	
- 1	ାଦ	
OTOS NST	JIMENSIEM 1151, 128 (343), 158 (343), 168 (168), 178 (168), 178 (708)	
ISN 0011	EQUIVALENCE(I(1), I1), (I(2), I2), (I(3), I3)	TRC11100
15N 0012		
		TRCIIIIO
	C READ RESISIUR DATA	IRCIIIZU
		TRC 11130
1SN 0013	KFI AG=- 1	
ISN	DO 1 J1=1,999	\$\bu \cdot \
STOO NS	1 [20(31) = 0	1KC11130
	C	TRC11166
1 SN 0016	READ(5,1002) CON	
LSN COLZ	IF(CON.NE.CSET) GO TO 2	
- 6	KF1AG=1	
15x 0020	GU TO 10	
15N 0021	2 READ(99,1003) CON,1,RIN	
	*	
ISN 0023	IF(CON, EQ, CCHECK) KFLAG=0	
	GO TO 11	
1.5N 0026	10 CALL READIL, RINI	er e
15N 0027	11 IF(12.LT.0.0R.13.LT.0) GO TC 20	
15N 0029	MAXNOR=MAXO(MAXNOR, 11)	TRC11190
0800 NSI	IF(11) 50,50,15	TRC11200
ISN 0031		TRC11210
1 SN 0032	I2V(M)=12	TRC I 1.220
1.5N 0033	13V(M) = 13	TRC 11230
1SN 0034	COND(M)=1.0/RIN	

15N 0037	IF (KFLAG.EQ.O) KFLAG=-1	TRC11250
	20 K1=11	TRC 11260
ISN 0041	K2SAVF=12	
1SN 0042	K3SAVF=13	
1 SN 0043	IF(12,11,0) K2=-12	
1 SN 0045	IF(I3.LT.0) K3=-I3	
15N 0047	CALL READ(I, RIN)	
ISN 0048	("T	TRC11300
	K1MAX=11	TRC11310
	K21=K2-K1	TRC11320
1	K3[=K3-K]	TRC11330
	DO 25 J=K1, KIMAX	TRC11340
S	() /	TRC11350
I SN 0054	IF(K2SAVE.GT.0) I2V(J)=K2SAVE	
		TRC 11360
ISN 0057	IF(K3SAVE.GT.0) I3V(J)=K3SAVE	
15N 0059	COND(J)=1.0/RIN	
	KFLAG.GE.O) COND(J)=RIN	
15N 0062	IF(J.FQ.KI.OR.J.FQ.KIMAX) GO TO 25	TRC 11380
1 SN 0064	WRITE (6,1000) J,12V(J),13V(J),RIN	TRC11390
I SN OGER	25 CONTINUE	TRC11400
15N 3066	IF(KFLAG.EQ.O) KFLAG=-1	
15N 0068	GD TO 10	TRC11410
15N 0069	50 IF(MAXNOR.LE.999) GO TO 51 WRITE(6.2001)	
	·	
	j	TRC11420
	C READ TEMPERATURE AND CAPACITOR DATA	TRC11430
		TRC11440
ISN 0073	51 CALL READZ(I,TIN,CIN)	TRC 11460
	C TEST FOR ZERO INPUT I AND CHANGE IC .0001	TRCI1470
		TRC11480
1 SN 0074	IF(I2.LT. 0) GO TO 70	TRC 11490
- 1	IF(TIN, FQ, 0) TIN=, 0001	TRC 11500
	2	TRC11510
ISN OF 70	- () 80.80° () - ()	

7000 NO I	M-11	TRC 11530
		TRC 11540
		TRC11550
SN	G0 T0 51	
- 1	70 K1=11	TRC 11570
I SN 0085	CALL READ2(1,TIN,CIN)	TRC11580
1SN 0086	MAXNO=MAXO(MAXNO,11)	TRC 11590
I SN 0087	KIMAX=II	TRC 11600
- 1	IF(TIN,EQ, 0) TIN=,0001	TRC11610
	DO 75 J=K1,KIMAX	TRC 11620
1500 NS1	T1.11=11.11	TRC 11630
1 SN 0092		TRC11640
1 SN 0093	IF(J.EO.K1.OR.J.EO.K1MAX) GO TO 75	TRC 11650
1SN 0095	WRITE (6, 1001) J, TIN, CIN	TRC11660
15N 0096	75 CONTINUE	TRC11670
LOUU NSI	GO TO 51	
i	(MAX	The state of the s
0010 NSI	WRITE(6,2006)	
1SN 0101	SIGNAL = "FALSE"	Magazan da Respublica material responsive proposition of the second seco
I SN 0102	RETURN	
B-	3	
-1 6	C CHECK TO SEE IF ANY CONDUCTORS ARE ATTACHED TO NON-EXISTENT NODES OF IF ANY SPECIFIED NODES ARE NOT ATTACHED TO CONDUCTORS.	OR
1 SN 0103	81 DO 83 J=1, MAXNOR	
1 SN 0104	IF(I2V(J).EQ.0) GO TO 83	
1 SN 0106	NODE1=12V(J)	}
ISN 0107	NODE2=13V(J)	
15N 0108	RITINODE11=1.	
SZ		
1SN 0110	IF(TINDDE1),NE.O.) GO TO 82	
ISN 0112	WRITE(6,9001) J,NODE1	
I SN 0113	SIGNAL = FALSE *	
I SN 0114	ليا	
ISN 0116	WRITF(6,9001) J, NODE2	
ISN 0118	NIIN	THE PROPERTY OF THE PROPERTY O
1 SN 0119	DO 84 J=1, MAXNO IETICAL D. D. 1 GO TO 84	
	A STATE NA CALL OCTO	

IF(RI(J).NE.O.) GO TO 84	IF(C(J), LT, 0,) GO TO 8		,	78			C SECTION RFIX IS TO SET THE 1/R SUMS FOR THE NODES WITH FIXED RESISTORS C	ENTRY RFIX		RI(J)=	85 RIFIX(J)=O.	DO 95 J=1, MAXNOR	IF(12V(J)) 88,95,88	88 L=IRVAR(J)	IF(1) 95,91,95	91 NODE1=12V(J)	A THE PARTY OF THE	RIFIX(NODE1)=RIFIX(NODE1)+CCND(J)	RIFIX(NDDE2)=RIFIX(NDDE2)+CCND(J)	95	DO 100 J=1, MAXNO	201	RFTIRN	C SECTION TRA IS TO ESTABLISH THE 1/R AND T/R SUMS FOR ALL NODES	ENTRY TRA(IPASS)	IF (NODVAR) 103,111,1	102 60 TO (105.	105 DO 110 J=1,MA	IF(IRVAR(J)) 110,110,106	106 K=IRVAR(J)	NODE1=12V(K)			RI(NODE2)=RIFIX(NODE2)	<i>y</i> , 4
15N 0122		Z		- 1	ISN 0129	Middelstoff Michigan Server		ISN 013C	I SN 0131	15N 0132	ISN 0133		TSN 0135	15N 0136	1 SN 0137	C	TSN 0139		7. ISN 0141		1SN 0143		15N 0145		15N 0146				CSIC NSI	ISN 0151	ISN 0152	ISN 0153	ISN 0154	1SN 0155	1

TO COMPANY OF A TODAY OF A TODAY OF THE TOTAL OF THE TOTA	NS NS	1TER THAN 700'/5X, 'CHECK THE INPUT AND MAKE THE NECESSARY CORRECTIO	20 J=1, MAXNO 1 = 0.0 1 INUE 125 J=1, MAXNOR 12V(J) 122,125,122 1 = 12V(J) 122,125,122 2 = 13V(J) 3 J = 1, MAXNO 1 J = 1, MAXNO 2 J = 1, MAXNOR 2 J = 1, MAXNOR 3 J = 1, MAXNOR 4 J = 1, MAXNOR 1 INUE 4 J = 1, MAXNOR 2 V(J) 132,140,132 1 = 12V(J) 2 = 13V(J) 2 = 13V(J) 2 = 13V(J) 2 = 13V(J) 1 = 12V(J) 1 = 0. 1 = 12V(
THAN 700'/5X, 'CHEC	THAN 700'/5X, CHECK TH		6 FORMAT(2CX, 40(** 1) /5 X, 'AT LEAST ONE OF THE NODES HAS A NUMBER
6 FORMAT(2CX,40('*')/5X, 1TER THAN 700'/5X,'CHEC 2NS')	0190 2006 FORMAT(2CX, 40(1**), /5X, 'AT LEAST ONE OF THE NODES HAS A NUMBER 1TER THAN 700'/5X, 'CHECK THE INPUT AND MAKE THE NECESSARY CORRE	0190 2006 FORMAT(2CX, 40(** 1 /5 X, AT LEAST ONE OF THE NODES HAS A NUMBER	2CTIONS*)
2CTIONS*) 0190	2006 FORMAT(2CX,40(***)/5X,*AT LEAST ONE OF THE NODES HAS A NUMBER ITER THAN 700*/5X,*CHECK THE INPUT AND MAKE THE NECESSARY CORRE	0190 2006 FORMAT(2CX,40(***)/5X,*AT LEAST ONE OF THE NODES HAS A NUMBER	IGREATER THAN 999'/5X, CHECK THE
1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190	1GREATER THAN 999'/5X, CHECK THE 2CTIONS') 0190	1GREATER THAN 999*/5X, CHECK THE 2CTIONS*) 0190 2006 FORMAT(2CX, 40(***) /5X, *AT LEAST	001 FDRMAT(20X, 40(1*1)/5X, 1AT LEAST
0189 2001 FORMAT(20X,40(**')/5X,'AT LEAST 1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190 2006 FORMAT(20X,40(**')/5X,'AT LEAST 1TER THAN 700'/5X,'CHECK THE INPL	0189 2001 FDRMAT(20X,40(**))/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*) 0190 2006 FDRMAT(2CX,40(**))/5X,*AT LEAST 1TER THAN 700*/5X,*CHECK THE INPU	0189 2001 FORMAT(20X,40(**)/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*)	FURMAT(A1,14,215,E15,5)
0188 1003 FORMAT(Al, 14, 215, 515, 5) 0189 2001 FORMAT(20X, 40('*')/5X, 'AT LEAST 1GREATER THAN 999'/5X, 'CHECK THE 2CTIONS') 0190 2006 FORMAT(2CX, 40('*')/5X, 'AT LEAST 2NS') 2NS')	0188 1003 FORMAT(Al, 14, 215, 515, 5) 0189 2001 FORMAT(20X, 40('*')/5X,'AT LEAST 1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190 2006 FORMAT(2CX, 40('*')/5X,'AT LEAST 1TER THAN 700'/5X,'CHECK THE INPU	0189 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40('*')/5X,'AT LEAST 1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190 2006 FORMAT(2CX,40('*')/5X,'AT LEAST	
0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(**')/5X,'AT LEAST 1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190 2006 FORMAT(2CX,40(**')/5X,'AT LEAST 1TER THAN 700'/5X,'CHECK THE INPL	0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(**')/5X,'AT LEAST 1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190 2006 FORMAT(2CX,40(**')/5X,'AT LEAST 1TER THAN 700'/5X,'CHECK THE INPU	0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40('*')/5X,'AT LEAST 1GREATER THAN 999'/5X,'CHECK THE 2CTIONS') 0190 2006 FORMAT(2CX,40('*')/5X,'AT LEAST	FORMAT(1X,15,10X,2E15,5,1
0186 1001 FORMAT(1X,15,10X,2E15,5,* ** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15,5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*) 0190 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 2TTONS*) 1TER THAN 700*/5X,*CHECK THE INPU	0186 1001 FORMAT(1X,15,10X,2E15,5,* ** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15,5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*) 0190 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 1TER THAN 700*/5X,*CHECK THE INPU	0186 1001 FORMAT(1X,15,10X,2E15,5,* ** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15,5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*) 0190 2006 FORMAT(2CX,40(***)/5X,*AT LEAST	FORMAT(1X,315,E15,5,1 ** G
0185 1000 FORMAT(1X,315,E15.5,1 ** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,1 ** GEN 0187 1002 FORMAT(A1,14,215,E15.5) 0188 2001 FORMAT(20X,40(1*)/5X,1AT LEAST 1089 2001 FORMAT(20X,40(1*)/5X,1AT LEAST 16REATER THAN 9991/5X,1CHECK THE 2CTIONS1) 0190 2006 FORMAT(2CX,40(1*)/5X,1AT LEAST 2NS1)	0185 1000 FORMAT(1X,315,E15.5, * ** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5, ** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(**)/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*) 0190 2006 FORMAT(2CX,40(**)/5X,*AT LEAST 1TER THAN 700*/5X,*CHECK THE INPU	0185 1000 FORMAT(1X,315,E15.5,1 ** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,1 ** GEN 0187 1002 FORMAT(A4)	
SN 0184 SN 0185 SN 0185 SN 0186 SN 0186 SN 0186 SN 0187 SN 0188 SN 0188 SN 0188 SN 0189 SN 0189 SOULFORMAT(A4) SN 0189 SCTIONS*) SN 0190 SCTIONS*) SN 0190 SOO6 FORMAT(2CX,40(***)/5X,*AT LEAST 1000 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 2CX 1000 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 1000 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 2NS*)	SN 0184 SN 0185 SN 0185 SN 0186 SN 0186 SN 0186 SN 0187 SN 0188 SN 0188 SN 0188 SN 0189 SN 0189 SCTIONS*) SN 0190 SCTIONS*) SN 0190 SOOG FORMAT(2CX,40(***)/5X,*AT LEAST 1CREATER THAN 999*/5X,*AT LEAST 1CREATER THAN 999*/5X,*AT LEAST 1CREATER THAN 999*/5X,*AT LEAST 1CREATER THAN 999*/5X,*AT LEAST 1CREATER THAN 700*/5X,*AT LEAST 1CREATER THAN 700*/5X,*CHECK THE INPUTER THAN 700*/5X,*CHECK THE THAN 700*/5X,*CHECK	SN 0184 SN 0185 1000 FORMAT(1X,315,E15.5,1 ** GENERAT SN 0186 1001 FORMAT(1X,15,10X,2E15.5,1 ** GEN SN 0187 1002 FORMAT(A4) SN 0188 1003 FORMAT(A1,14,215,E15.5) SN 0189 2001 FORMAT(20X,40(1*1)/5X,1AT LEAST 1GREATER THAN 9991/5X,1CHECK THE SN 0190 2006 FORMAT(20X,40(1*1)/5X,1AT LEAST	64
0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A1,14,215,E15.5) 0188 1003 FORMAT(20X,40(***)/5X,*AT LEAST 1089 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1080 2006 FORMAT(20X,40(***)/5X,*AT LEAST 20190 2006 FORMAT(20X,40(***)/5X,*AT LEAST 20190 2006 FORMAT(20X,40(***)/5X,*AT LEAST 20190 2006 FORMAT(20X,40(***)/5X,*AT LEAST 20190 2006 FORMAT(20X,40(***)/5X,*AT LEAST	0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,* ** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,* ** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 2CTIONS*) 0190 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 1TER THAN 700*/5X,*CHECK THE INPU	0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1GREATER THAN 999*/5X,*CHECK THE 2CTIONS*)	38 TR(NODE2.) = TR (NODE2) + COND()
0182 138 TR(NODE2.)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A1,14,215,E15.5) 0188 1003 FORMAT(20X,40(***)/5X,*AT LEAST 1089 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1080 2006 FORMAT(20X,40(***)/5X,*AT LEAST 1080 2006 FORMAT(20X,40(***)/5X,*AT LEAST 11ER THAN 700*/5X,*CHECK THE INPL	0182 138 TR(NODE2.)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0187 1002 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A1,14,215,E15.5) 0188 1003 FORMAT(20X,40(***)/5X,*AT LEAST 1089 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1080 2006 FORMAT(20X,40(***)/5X,*AT LEAST 117ER THAN 700*/5X,*CHECK THE INPU	0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(IX,315,E15.5,*** GENERAT 0186 1001 FORMAT(A4) 0187 1002 FORMAT(A1,14,215,E15.5) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 1GREATER THAN 999*/5X,*AT LEAST 1GREATER THAN 999*/5X,*AT LEAST	36 IF(C(NODE2)) 140,138,140
0181 136 IF(C(NODE2)) 140,138,14C 0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1090 2006 FORMAT(20X,40(***)/5X,*AT LEAST 1000 2006 FORMAT(20X,40(***)/5X,*AT LEAST	0181 136 IF(C(NODE2)) 140,138,14C 0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1006 FORMAT(20X,40(***)/5X,*AT LEAST 1006 FORMAT(20X,40(***)/5X,*AT LEAST 1007 2006 FORMAT(20X,40(***)/5X,*AT LEAST 1009 2006 FORMAT(20X,40(***)/5X,*AT LEAST	0181 136 IF(C(NODE2)) 140,138,146 0182 138 IR(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GEN 0187 1002 FORMAT(A1,14,215,E15.5) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1000 2006 FORMAT(20X,40(***)/5X,*AT LEAST	34 TR (NODE 1) = TR (NODE 1) + COND(J
0180 134 TR (NODE1) = TR (NODE1) + COND(J) * T (NO 0181 136 IF (C (NODE2)) 140,138,140 138,140 138 TR (NODE2) = TR (NODE2) + COND(J) * T (NO 0182 140 010 010 010 010 010 010 010 010 010	0180	0180 134 TR (NODE1) = TR (NODE1) + COND(J) * T (NO 0181 136 IF (C (NODE2)) 140 + 138 + 140 (138 + 140 138 + 140 (138 + 140 138 + 140 (138 + 140	
0180 134 TR (NODE1) 136,134,136 0180 134 TR (NODE1) + COND(J) *T (NO 0181 136 IF (C (NODE2)) 140,138,140 0182 138 TR (NODE2) + COND(J) *T (NO 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT (1X,315,E15.5, ** GENERAT 0186 1001 FORMAT (1X,15,10X,2E15.5, ** GEN 0187 1002 FORMAT (1X,15,10X,2E15.5, ** GEN 0188 1003 FORMAT (20X,40(**))/5X,*AT LEAST 1000 2006 FORMAT (20X,40(**))/5X,*AT LEAST	0180 134 TR (NODE1) 136,134,136 0180 134 TR (NODE1) + COND(J) *T (NO 0181 136 IF (C (NODE2)) 140,138,140 0182 138 TR (NODE2) = TR (NODE2) + COND(J) *T (NO 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5, ** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5, ** GEN 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A4) 0189 2001 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(**))/5X,*AT LEAST 1000 2006 FORMAT(20X,40(**))/5X,*AT LEAST 1000 2006 FORMAT(20X,40(**))/5X,*AT LEAST 1000 2006 FORMAT(20X,40(**))/5X,*AT LEAST	0180 134 TR (NODE1) 136,134,136 0181 134 TR (NODE1) +COND(J) *T (NO 0182 138 TR (NODE2) 140,138,140 0183 140 CONTINUE 0184 1000 FORMAT(1X,315,E15.5,*** GENERAT 0185 1000 FORMAT(1X,15,10X,2E15.5,*** GENERAT 0188 1002 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 1089 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1080 2006 FORMAT(20X,40(***)/5X,*AT LEAST 1080 2006 FORMAT(20X,40(***)/5X,*AT LEAST	NODE2=13V(J)
0178	0178	0178 NODE2=13V(J) 0180 TF(C(NODE1)) 134,136 0181 134 TR(NODE1) 140,134,136 0181 136 IF(C(NODE2)) 140,138,146 0182 138 TR(NODE2) = TR(NODE2)+COND(J)*T(NCO 184 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERATORS 1001 FORMAT(A1,14,215,E15.5) 0188 1002 FORMAT(A1,14,215,E15.5) 1002 FORMAT(A1,14,215,E15.5) 1003 FORMAT(20X,40(***)/5X,*AT LEAST 16REATER THAN 999*/5X,*AT LEAST 16REATER THAN 999*/5X,*AT LEAST 16REATER THAN 999*/5X,*AT LEAST 1990 2006 FORMAT(2CX,40(***)/5X,*AT LEAST 1990 2006 FORMAT(2CX,40(***)/5X,*AT LEAST	32 NODE1=12V(J
0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0179 TF(C(NODE1)) 136,134,136 0180 134 TR(NODE1)=TR(NODE1)+COND(J)*T(NC 0181 136 TF(C(NODE2)) 140,138,140 0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 1000 FORMAT(1X,315,E15.5,*** GENERAT 0185 1001 FORMAT(1X,15,10X,2E15.5,*** GENERAT 0187 1002 FORMAT(A1,14,215,E15.5) 0188 1002 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1000 FORMAT(20X,40(***)/5X,*AT LEAST 1000 FORMAT(20X,40(***)/5X,**AT LEAST	0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0179 TF(C(NODE1)) 136,134,136 0180 134 TR(NODE1)=TR(NODE1)+COND(J)*T(NC 0181 136 TF(C(NODE2)) 140,138,140 0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,*** GENERAT 0187 1002 FORMAT(A4) 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1000 FORMAT(20X,40(***)/5X,*AT LEAST 1000 FORMAT(20X,40(***)/5X,**AT LEAST	0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0179 TF(C(NODE1)) 136,134,136 0180 134 TR(NODE1)=TR(NODE1)+COND(J)*T(NC 0181 136 TF(C(NODE2)) 140,138,146 0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0187 1002 FORMAT(1X,15,10X,2E15.5,*** GENERAT 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,*AT LEAST 1000 2006 FORMAT(20X,40(***)/5X,*AT LEAST	132 - 140 - 1
0176 0177 132 NODE1=12V(J) 0178 0178 0178 0178 134 TR (NODE1) 136,134,136 0180 0181 136 IF (C (NODE2) 140,138,14 C 0181 136 IF (C (NODE2) 140,138,14 C 0182 138 TR (NODE2) = TR (NODE2) + COND (J) * T (NODE2)	0176 0177 132 NODE1=12V(J) 0178 0178 134 TR (NODE1) 136,134,136 0180 134 TR (NODE1) 140,138,146 0181 136 IF(C(NODE2)) 140,138,146 0182 138 TR(NODE2) 140,138,146 0183 140 CONTINUE 0184 0185 1000 FORMAT(1X,315,E15.5,*** GENERAT 0188 1002 FORMAT(A1,14,215,E15.5) 0188 20189 2011 OR FORMAT(A1,14,215,E15.5) 1002 FORMAT(A1,14,215,E15.5) 1003 FORMAT(20X,40(***)/5X,'AT LEAST 1000 FORMAT(20X,40(***)/5X,'AT LEAST	0176 0177 132 NODE1=12V(J) 0178 0178 134 TR (NODE1) 136,134,136 0180 134 TR (NODE2) 140,138,146 0181 136 IF(C(NODE2)) 140,138,146 0182 138 TR(NODE2) 140,138,146 0183 140 CONTINUE 0184 0185 1000 FORMAT(1X,315,E15.5, ** GENERAT 0188 1002 FORMAT(1X,15,10X,2E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 2001 FORMAT(A1,14,215,E15.5) 2001 FORMAT(A1,14,215,E15.5) 2001 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 2000 FORMAT(A1,14,215,E15.5) 1002 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 1002 FORMAT(A1,14,215,E15.5) 1003 FORMAT(A1,14,215,E15.5) 1003 FORMAT(A1,14,215,E15.5) 1009 FORMAT(A1,14,215,E15.5)	J=1,
0175 DO 140 J=1,MAXNOR 0176 IE(I2V(J)) 132.140.132 0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0180 I34 TR (NODE1) 136,134,136 0181 136 IF(C (NODE2) 140,138,14C 0182 138 TR (NODE2) 140,138,14C 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(IX,3I5,E15.5, ** & GENERAT 0186 1001 FORMAT(A4) 0187 1002 FORMAT(A4) 0188 2001 FORMAT(A4) 0189 2001 FORMAT(A4) 2CTIONS*) 1GREATER THAN 999*/5X,1CHECK THE 2CTIONS*) 1TER THAN 700*/5X,*CHECK THE INPL 2NS*)	0175 0176 1177 1182 1182 1182 1182 1182 1183 1184	0175 DO 140 J=1,MAXNOR 0176 IF (12V(J)) 132,140,132 0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0180 IF (C(NODE1)) 136,134,136 0181 136 IF (C(NODE2)) 140,138,140 0182 138 IR (NODE2) = IR (NODE2)+COND(J)*T (NCODE2) 0183 IA OCONTINUE 0184 RETURN 0185 1000 FORMAT(1X,315,E15.5,*** GENERATORS 0187 1002 FORMAT(1X,15,10X,2E15.5,*** GENERATORS 0188 1003 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 2CTIONS**) 2CTIONS**) 1000 FORMAT(20X,40(***)/5X,*AT LEASTORS)	
0174 131 CONTINUE 0175	0174 131 CONTINUE 0175	0174 131 CONTINUE 0175	TR(J)
0172 0174 131 CONTINUE 0175 00 140 J=1,MAXNOR 0175 0176 1132 NODE 1=12V(J) 0178 1132 NODE 1=12V(J) 0178 1134 TR (NODE 1) 135,134,136 0180 1134 TR (NODE 1) 136,134,136 0181 1136 IF (C (NODE 2) 140,138,14C 0182 1136 IF (C (NODE 2) 140,138,14C 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(11X,315,E15,5,*** GENERAT 0186 1001 FORMAT(11X,15,10X,2E15,5,*** GENERAT 0188 1002 FORMAT(20X,40(***)/5X,** T LEAST 1089 2001 FORMAT(20X,40(***)/5X,** T LEAST 1090 2006 FORMAT(20X,40(***)/5X,** T LEAST 1090 2006 FORMAT(20X,40(***)/5X,** T LEAST 11TER THAN 700*/5X,** CHECK THE INPL	0172 0174 131 CONTINUE 0175 0175 00 140 J=1,MAXNOR 0176 1132 NODE1=12V(J) 0177 132 NODE1=12V(J) 0178 0179 134 TR (NODE1) 136,134,136 0180 134 TR (NODE1) 136,134,136 0181 136 IF(C(NODE2) 140,138,140 0183 140 CONTINUE 0184 0185 1000 FORMAT(1X,315,E15,5,*** GENERAT 0186 1001 FORMAT(1X,15,16X,2E15,5,*** GENERAT 0188 1002 FORMAT(20X,40(***)/5X,** AT LEAST 1GREATER THAN 999*/5X,** CHECK THE 2CTIONS**) 0190 2006 FORMAT(2CX,40(***)/5X,** AT LEAST 1GREATER THAN 999*/5X,** CHECK THE INPU	0172 0174 0175 0175 0175 01 40 J=1,MAXNOR 0175 0176 0177 0177 0177 0177 0177 0178 0180 0181 0181	DO 131
0171 130 DO 131 J=1,MAXNO 0172	0171 130 DO 131 J=1,MAXNO 0172	0171 130 DO 131 J=1,MAXNO 0172	RETURN
0170 0171 130 D0 131 J=1,MAXNO 0172 15 IF(C(J).EQ.O.) TR(J)=0. 0174 0175 0176 131 CONTINUE 0177 132 NODE1=12V(J) 0178 0177 132 NODE1=12V(J) 0180 134 TR(NODE1) 136,134,136 0181 136 IF(C(NODE2)) 140,138,14C 0182 0183 140 CONTINUE 0184 NETURN 0185 1000 FORMAT(1X,315,E15.5,1 ** GENERAT 0186 1001 FORMAT(1X,15,10X,2E15.5,1 ** GENERAT 0187 1002 FORMAT(A1,14,215,E15.5) 1003 FORMAT(A1,14,215,E15.5) 1003 FORMAT(A1,14,215,E15.5) 1004 FORMAT(20X,40(1**)/5X,*AT LEAST 1006 FORMAT(20X,40(1**)/5X,*AT LEAST 1007 FORMAT(20X,40(1**)/5X,*AT LEAST 1008 FORMAT(20X,40(1**)/5X,*AT LEAST 1009	0170 RETURN 0172 IF(C(J).EQ.0.) TR(J)=0. 0174 0175 D0 140 J=1,MAXNOR 0175 D0 140 J=1,MAXNOR 0176 IF(I2V(J)) 132,140,132 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 136,134,136 0180 IF(C(NODE1)) 136,134,136 0181 IF(C(NODE2)) 140,138,14C 0182 IF(C(NODE2)) 140,138,14C 0183 IF(C(NODE2)) 140,138,14C 0183 IF(C(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 IF(C(NODE2)=TR(NODE2)+COND(J)*T(NC 0184 RETURN 0185 IOOC FORMAT(IX,I5,IGX,2E15.5,*** GENERAT 0188 IOOC FORMAT(A,I) 0188 IOOC FORMAT(A,I) 0188 IOOC FORMAT(A,I) 0189 COTIONS** IGREATER THAN 999*/5X,**OHECK THE IOOC FORMAT(2CX,40(***)/5X,**AT LEAST ITER THAN 700*/5X,**CHECK THE INPI	0170 RETURN 0172 IF(C(J).EQ.O.) TR(J)=0. 0174 0174 131 CONTINUE 0175 DO 140 J=1,MAXNOR 0176 IE(I2V(J)) 132.140.132 IE(I2V(J)) 132.140.132 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 136,134,136 0180 IF(C(NODE1)) 136,134,136 0181 IF(C(NODE2)) 140,138,14C 0181 IF(C(NODE2)) 140,138,14C 0182 IF(C(NODE2)) 140,138,14C 0183 IF(C(NODE2)=TR(NODE2)+COND(J)*T(NO 0183 IF(CONTINUE RETURN 0184 0185 IF(CONTINUE RETURN 0185 IF(CONTINUE RETURN 0187 IF(CONTINUE RETURN 0188 IF(CONTINUE I	L.
0169 125 CONTINUE 0170 RETURN 0171 130 DD 131 J=1,MAXND 0172 IF(C(J).EQ.O.) TR(J)=0. 0174 131 CONTINUE 0175 DO 140 J=1,MAXNOR 0175 DO 140 J=1,MAXNOR 0176 IF(I2V(J)) 132,140,132 0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0180 IF(C(NODE1)) 136,134,136 0181 IF(C(NODE1)) 136,134,136 0181 IF(C(NODE2)) 140,138,14C 0182 IF(C(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 I36 IF(C(NODE2)=TR(NODE2)+COND(J)*T(NO 0182 I20 FORMAT(IX,315,E15.5,1 ** GEN 0184 RETURN 0185 I002 FORMAT(IX,15,16X,2E15.5,1 ** GEN 0187 I002 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(20X,40(**)/5X,*AT LEAST 1GREATER THAN 999*/5X,*AT LEAST 1GREATER THAN 700*/5X,*CHECK THE INPU 2NS*1)	0169 125 CONTINUE 0170 RETURN 0171 130 DO 131 J=1,MAXNO 0172 IF(C(J).EQ.O.) TR(J)=0. 0174 131 CONTINUE 0175 DO 140 J=1,MAXNOR 0175 DO 140 J=1,MAXNOR 0176 IF(I2V(J)) 132,140,132 0177 132 NODE1=12V(J) 0178 NODE2=13V(J) 0180 IF(C(NODE1)) 136,134,136 0181 IF(C(NODE1)) 136,134,136 0181 IF(C(NODE2)) 140,138,14C 0182 IF(C(NODE2)) 140,138,14C 0183 IF(C(NODE2)) 140,138,14C 0184 RETURN 0185 IOOC FORMAT(IX,315,E15.5,*** GENERAT 0186 IOOJ FORMAT(IX,15,16X,2E15.5,*** GENERAT 0188 IOOC FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(2CX,40(***)/5X,*AT LEAST 1000 FORMAT(2CX,40(***)/5X,*AT LEAST	0169 125 CONTINUE 0170 RETURN 0171 130 D0 131 J=1,MAXNO 0172 IF(C(J).EQ.O.) TR(J)=0. 0174 131 CONTINUE 0175 D0 140 J=1,MAXNOR 0175 IS2 NODE1=12V(J) 0178 IF(I2V(J)) 132,140,132 0179 IF(C(NODE1)) 136,134,136 0180 IS4 IR(NODE2) 140,138,14C 0181 IS6 IF(C(NODE2)) 140,138,14C 0182 IS8 IR(NODE2)=TR(NODE2)+COND(J)*T(NOTRE) 0183 IR(NODE2)=TR(NODE2)+COND(J)*T(NOTRE) 0184 RETURN 0185 IOOO FORMAT(IX,315,E15.5,*** GENERAT 0187 IOOO FORMAT(A1,15,105,E15.5,*** GENERAT 0188 IOOO FORMAT(A1,114,215,E15.5) 0189 2001 FORMAT(20X,40(***)/5X,**AT LEAST 1GREATER THAN 999*/5X,**AT LEAST	TR(NODE2)=TR(NODE2)+COND(J)*T(NCOE1)
TR(NODE2) = TR(NODE2) + COND(J) * T(NODE2) + COND(J) * T(NODE2) + COND(J) * T(NODE2) + COND(J) * T(NODE2) + COND(J) * T(J) = 0. O170	TR(NODE2)=TR(NODE2)+COND(J)*T(NODE2)+COND(J)*T(NODE2)=TR(NODE2)+COND(J)*T(NODE2)+COND(J)*	TR(NODE2)=TR(NODE2)+COND(J)*T(NODE2)+COND(J)*T(NODE2)=TR(NODE2)+COND(J)*T(NODE2)+COND(J)*	TR (NODE 1) = TR (NODE 1) + COND (
0167 124 TR(NODE1)=TR(NODE1)+COND(J)*T(NO DE2) = TR(NODE2)+COND(J)*T(NO DE2) = TR(NODE2)+COND(J)*T(NO DE2)+COND(J)*T(NO DE2) = TR(NODE2)+COND(J)*T(NO DE2) = TR(NODE2)+COND(J)*T(NO DE2) = TR(NODE1) = TR(NODE2)+COND(J)*T(NO DE2) = TR(NODE1) = TR(NODE1)+COND(J)*T(NO DE2) = TR(NODE1)+COND(J)*T(NO DE2) = TR(NODE2)+COND(J)*T(NO DE2) = TR(NODE2)+TR(NODE2)+COND(J)*T(NO DE2) = TR(NODE2)+TR(NO	0167 124 TR(NODE1)=TR(NODE1)+COND(J)*T(NO 0168 TR(NODE2)+COND(J)*T(NO 0170 TR(NODE2)+TR(NODE2)+COND(J)*T(NO 0170 TR(NODE2)+COND(J)*T(NO 0170 TR(J)=0. 0170 TETURN TR(C(J).EQ.O.) TR(J)=0. 0172 TF(C(J).EQ.O.) TR(J)=0. 0174 DO 140 J=1,MAXNOR 0175 DO 140 J=1,MAXNOR 0176 TF(C(NODE1) 132,140,132 0177 TR(NODE2)=TR(NODE1)+COND(J)*T(NO 0181 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 TR(NODE2)+COND(J)*T(NO 0182 TR(NODE2)+COND(J)*T(NO 0183 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0183 TR(NODE2)+CONT(J)*T(NO 0183 TR(0167 124 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0168 125 CONTINUE	RI(NODE2)=RI(NODE2)+COND(J)
0166 RI(NODE2)=RI(NODE2)+COND(J)*T(NO 0168 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0169 125 CONTINUE 0170 RETURN 0171 130 DO 131 J=1,MAXNO 0172 131 CONTINUE 0174 131 NODE2=13V(J) 0175 DO 140 J=1,MAXNOR 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 135,134,136 0179 TF(C(NODE1)) 136,134,136 0180 134 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 136 IF(C(NODE2)) 140,138,146 0182 149 CONTINUE 0183 149 CONTINUE 0184 RETURN 0185 1002 FORMAT(1X,315,E15,5,*** GEN 0187 1003 FORMAT(20X,40(***)/5X,*AT LEAST 1GREATER THAN 999*/5X,*AT LEAST 1GREATER THAN 999*/5X,*AT LEAST 1TER THAN 700*/5X,*CHECK THE INPU	0166 RI(NODE2)=RI(NODE2)+COND(J)*T(NO 0168 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0169 0170 RETURN 0170 RETURN 0171 130 DD 131 J=1,MAXND 0172 131 CONTINUE 0174 DD 140 J=1,MAXNDR 0175 DD 140 J=1,MAXNDR 0176 TF(C(J).EQ.O.) TR(J)=0. 0177 TE(L2V(J)) 132.140.132 0178 NDDE2=I3V(J) 0178 TF(C(NODE1) 136,134,136 0180 TF(C(NODE2) 140,138,14C 0181 TF(C(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 TF(C(NODE2)=TR(NODE2)+COND(J)*T(NO 0182 0183 TF(C(NODE2)=TR(NODE2)+COND(J)*T(NO 0183 TF(CONTINUE 0184 TF(CONTINUE 0185 TF(CONTINUE 0187 TF(CONTINUE 0188 TF(CONT	0166 RI(NODE2)=RI(NODE2)+COND(J)*T(NO 0168 TR(NODE2)+TR(NODE2)+COND(J)*T(NO 0169 TR(NODE2)+COND(J)*T(NO 0169 TR(NODE2)+COND(J)*T(NO 0170 TR(NODE2)+TR(NODE2)+COND(J)*T(NO 0170 TR(C(J)*EQ.O.) TR(J)=O. 0170 RETURN TR(C(J)*EQ.O.) TR(J)=O. 0172 IF(C(J)*EQ.O.) TR(J)=O. 0174 DO 140 J=1,MAXNOR 0175 DO 140 J=1,MAXNOR 0175 LE(IZV(J)) 132*140*132 0176 IF(C(NODE1) 136*134,136 0177 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0182 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0183 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0183 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0184 TR(D) 0185 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0187 TR(D) 0189 TOO 0188 TR(NODE2)+TAN 999*/5X,*AT LEAST TGREATER THAN 999*/5X,*AT LEAST TGREATER THAN 999*/5X,*AT LEAST TGREATER THAN 999*/5X,*AT LEAST	(7)
0165 122 RI(NODE1) + RI(NODE1) + COND(J) 0166 RI(NODE2) + RI(NODE2) + COND(J) * II(NODE2) + COND(J) * II(NODE1) + COND(J) * II(NODE1) + COND(J) * II(NODE2) + II	0165 122 RI(NODE1) = RI(NODE1) + COND(J) 0166 RI(NODE2) = RI(NODE2) + COND(J) * IT(NODE1) + COND(J) * IT(NODE1) + COND(J) * IT(NODE1) + COND(J) * IT(NODE1) + COND(J) * IT(NODE2) + IT(NOD	0165 122 RI(NODE1)=RI(NODE1)+COND(J) 0166 RI(NODE2)+COND(J)*T(NO 0168 124 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0169 125 CONTINUE 0170 RETURN 0171 130 DO 131 J=1,MAXNO 0172 IF(C(J).EQ.O.) TR(J)=0. 0174 DO 140 J=1,MAXNOR 0175 IF(C(J).EQ.O.) TR(J)=0. 0176 IF(C(J).EQ.O.) TR(J)=0. 0177 I32 NODE1=I2V(J) 0178 NODE2=I3V(J) 0179 IF(C(NODE1)) 136,134,136 0180 I34 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 I36 IF(C(NODE2)) 140,138,146 0182 I49 CONTINUE 0183 I49 CONTINUE 0184 IOOC FORMAT(IX,15,10X,2E15.5,*** GEN 0187 IOOC FORMAT(IX,15,10X,2E15.5,*** AF GEN 0189 2001 FORMAT(A1,14,215,E15.5) 0189 2001 FORMAT(A1,14,215,E15.5) 1GREATER THAN 999'/5X,'AT LEAST 1GREATER THAN 999'/5X,'AT LEAST	123,124,1
0164 IF(IRVAR(J)) 123,124,123 0165 RI(NODE1)=RI(NODE1)+COND(J) 0168 RI(NODE2)=RI(NODE2)+COND(J)*T(NO 0168 IZ (CONTINUE 0170 RETURN 0171 I30 D0 131 J=1,MAXNO 0172 IF(C(J),EQ.O.) TR(J)=O. 0172 IF(C(J),EQ.O.) TR(J)=O. 0174 D0 140 J=1,MAXNOR 0175 I31 CONTINUE 0175 IF(C(NODE1)) 132,140,136 0176 IF(C(NODE2)) 140,138,146 0177 I32 NODE1=IZV(J) 0178 NODE2=I3V(J) 0179 IF(C(NODE2)) 140,138,146 0180 I34 IF(C(NODE2)) 140,138,146 0181 I36 IF(C(NODE2)) 140,138,146 0182 IDOC FORMAT(IX,315,E15.5,*** GENERAT 0184 RETURN 0185 IDOC FORMAT(IX,15,1GX,2E15.5,*** GENERAT 0188 IDOC FORMAT(IX,15,1GX,2E15.5,*** GENERAT 0189 ZOOT FORMAT(ZCX,4O(***)/5X,*AT LEAST 1 CONSTITUTE 1 THAN 700*/5X,*CHECK THE INPUENCE)	0164 IF (IRVAR(J)) 123,124,123 0165 RI(NODE1)=RI(NODE1)+COND(J) 0166 RI(NODE2)=RI(NODE2)+COND(J)*I(NO 0167 124 IR(NODE1)=IR(NODE2)+COND(J)*I(NO 0168 RETURN 0170 RETURN 0171 130 DO 131 J=1,MAXNO 0172 IF(C(J),EQ.O.) TR(J)=O. 0174 131 CONTINUE 0175 DO 140 J=1,MAXNOR 0175 DO 140 J=1,MAXNOR 0176 IF(C(NODE1)) 132,140,132 0177 132 NODE1=I2V(J) 0181 IF(C(NODE1)) 136,134,136 0182 138 IR(NODE2)=IR(NODE1)+COND(J)*I(NO 0183 IF(C(NODE1)) 140,138,14C 0184 RETURN 0185 1000 FORMAT(IX,3I5,E15.5,1 ** GENERAT 0186 1001 FORMAT(IX,3I5,E15.5,1 ** GENERAT 0187 1002 FORMAT(IX,3I5,E15.5,1 ** GENERAT 0188 1003 FORMAT(A,1) 0189 2001 FORMAT(20x,40(**))/5x,*AT LEAST 1GREATER THAN 999:/5x,*CHECK THE INPU	0164 IF (IRVAR(J)) 123,124,123 0165 RI(NODE1)=RI(NODE1)+COND(J) 0166 RI(NODE2)=RI(NODE2)+COND(J)*I(NODE2)+I(NODE2)+COND(J)*I(NODE2)+I(NODE2)	
0164 IF (IRVAR(J)) 123,124,123 0164 IF (IRVAR(J)) 123,124,123 0165 122 RI(NODE1) = RI(NODE1) + COND(J) 0167 124 RI(NODE2) = TR(NODE1) + COND(J) + T(NO 0168 125 CONTINUE 0170 130 DO 131 J=1, MAXNO 0171 130 DO 131 J=1, MAXNO 0172 IF (C(J), EQ.O.) TR(J) = O. 0174 131 CONTINUE 0175 DO 140 J=1, MAXNOR 0176 IS NODE = I3V(J) 0177 132 NODE = I3V(J) 0178 NODE = I3V(J) 0180 134 TR(NODE1) + COND(J) + T(NO 0181 136 IF (C(NODE2)) 140, 138, 140 0181 136 IF (C(NODE2)) 140, 138, 140 0182 1000 FORMAT(IX, 315, E15, 5, 1 ** GENERAT 0183 1000 FORMAT(IX, 15, LOX, 2E15, 5, 1 ** GENERAT 0184 1000 FORMAT(IX, 15, LOX, 2E15, 5, 1 ** GENERAT 0188 1000 FORMAT(A, 1, 14, 215, E15, 5, 1 ** GENERAT 0189 2001 FORMAT(A, 1, 14, 215, E15, 5, 1 ** GENERAT 0189 2001 FORMAT(A, 1, 14, 215, E15, 5, 1 ** GENERAT 0180 2001 FORMAT(A, 1, 14, 215, E15, 5, 1 ** GENERAT 0180 2001 FORMAT(A, 1, 14, 215, E15, 5, 1 ** GENERAT 0180 2001 FORMAT(A, 1, 14, 215, E15, 5, 1 ** GENERAT 0180 2001 FORMAT(2CX, 40(1**))/5X, 10 FOR	0164 0164 0164 0167 0166 0167 0165 0167 0168 0170 0168 0170 0170 0170 0170 0170 0170 0170 017	0164 15 (IRVAR(J)) 123,124,123 0165 17 (IRVAR(J)) 123,124,123 0165 18 (INDDE1) = RI (NDDE1) + COND(J) 0168 18 (INDDE2) = RI (NDDE1) + COND(J) + T(NODE2) +	22
0162 122 NODE1=12V(J) 0164	0162 122 NODE1=12V(J) 0164 IF (TRVAR(J)) 123,124,123 0164 IF (TRVAR(J)) 123,124,123 0165 IF (NODE2)=RI(NODE2)+COND(J)*T(NO 0165 IZ RI(NODE2)=TR(NODE2)+COND(J)*T(NO 0168 IZ CONTINUE 0170 IZ CONTINUE 0171 IZ CONTINUE 0172 IF(C(J).EQ.G.) TR(J)=0. 0174 IZ CONTINUE 0175 IZ CONTINUE 0176 IZ RETURN 0177 IZ NODE1=12V(J) 132,140,132 0178 IZ (NODE1) IZ IZ (NODE2)+COND(J)*T(NO 0181 IZ IZ (NODE2) IZ (NODE2)+COND(J)*T(NO 0182 IZ RETURN 0183 IZ RETURN 0184 IZ RETURN 0185 IZ CONTINUE 0186 IZ CONTINUE 0187 IZ CONTINUE 0188 IZ CONTINUE 0188 IZ CONTINUE 0188 IZ CONTINUE 0188 IZ CONTINUE 0189 IZ CONTINUE IZ REATER THAN 999 IZ X, ICHECK THE IZ CONTINUS IZ CONTINUS 0189 IZ CONTINUS IZ CONTINUS 0189 IZ CONTINUS IZ CONT	0162 122 NODE1=12V(J) 0164 IF (TRVAR(J)) 123,124,123 0164 122 RI(NODE1)=RI(NODE1)+COND(J) 0165 124 RI(NODE2)=RI(NODE2)+COND(J)*T(NO 0168 125 CONTINUE 0170 125 CONTINUE 0171 130 DO 131 J=1,MAXNO 0172 IF(C(J),EQ,O,) TR(J)=0, 0174 131 CONTINUE 0175 DO 131 J=1,MAXNO 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 132,140,132 0179 IF(C(NODE1)) 132,140,132 0179 IF(C(NODE1)) 134,136 0180 134 TR(NODE2)=TR(NODE2)+COND(J)*T(NO 0181 136 IF(C(NODE2)) 140,138,146 0182 140 CONTINUE 0183 IF(C(NODE2)) 140,138,146 0184 RETURN 0185 1002 FORMAT(IX,15,16X,2E15,5,*** GEN 0187 1003 FORMAT(A1,14,2E5,E15,5) 0189 2001 FORMAT(A1,14,2E5,E15,5) 0189 2001 FORMAT(A1,14,2E5,E15,5) 0189 2001 FORMAT(A1,14,2E5,E15,5) 0180 2001 FORMAT(A1,14,2E5,E15,5) 0180 2001 FORMAT(A1,14,2E5,E15,5) 0180 2001 FORMAT(A1,14,A1,15,ENECK THE 2CTIONS*)	
0161	0161 IF(I2V(J)) 122,125,122 0162 122 NODE1=I2V(J) 0164 IF (IRVAR(J)) 123,124,123 0165 12 RI(NODE1)=RI(NODE1)+COND(J) 0165 124 TR(NODE2)=RI(NODE2)+COND(J)*T(NO 0168 125 CONTINUE 0170 RETURN 0172 IR (CONTINUE 0174 DO 131 J=1,MAXNO 0175 IR (CONTINUE 0175 IR (NODE1)=TR (NODE2)+COND(J)*T(NO 0176 IR (NODE1)=TR (NODE2)+COND(J)*T(NO 0177 IR (NODE1)=TR (NODE2)+COND(J)*T(NO 0178 IR (NODE1)=TR (NODE1)+COND(J)*T(NO 0179 IR (NODE1)=TR (NODE2)+COND(J)*T(NO 0181 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0182 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0183 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0184 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0185 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0186 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0187 IR (NODE2)=TR (NODE2)+COND(J)*T(NO 0188 IR (NODE2)+TR (NODE2)+	0161 IF(I2V(J)) 122,125,122 0162 122 NODE1=12V(J) 0164 IF (IRVAR(J)) 123,124,123 0164 122 IF (INDDE1)+COND(J) 0165 124 IR (NODE2)=IR (NODE2)+COND(J)*T(NO 0168 124 IR (NODE2)=IR (NODE2)+COND(J)*T(NO 0168 125 CONTINUE 0170 130 DO 131 J=1,MAXNO 0171 130 DO 131 J=1,MAXNO 0172 IF(C(J),EQ.G.) TR(J)=0. 0174 131 CONTINUE 0175 DO 140 J=1,MAXNOR 0177 132 NODE1=12V(J)) 0178 IF(C(NODE1)) 136,134,136 0179 134 TR (NODE1)+COND(J)*T(NO 0181 136 IF(C(NODE2)) 140,138,14C 0182 140 CONTINUE 0183 140 CONTINUE 0184 1002 FORMAT(IX,15,16,15,15,15,15,15,15,16,15,16) 0187 1002 FORMAT(IX,15,16,16,15,16) 0189 201 FORMAT(A,1,14,215,16,15,5) 0189 201 FORMAT(A,1,14,215,15,16,15,5) 0189 201 FORMAT(A,1,14,215,15,15,16,16) 0189 201 FORMAT(A,1,14,215,16,15,5) 0180 201 FORMAT(A,1,14,215,16,15,5) 0180 201 FORMAT(A,1,14,215,16,15,5) 0180 201 FORMAT(A,1,14,215,15,16,16,16) 0180 201 FORMAT(A,1,14,215,16,16,16) 0180 201 FORMAT(A,1,14,215,16,16,16) 0180 201 FORMAT(A,1,14,215,16,16,16)	125 J=1;
0160 DO 125 J=1,MAXNOR 0161 IETIZV(J)) 122,125,122 0162 122 NODE1=12V(J) 0164 IF(IRVAR(J)) 123,124,123 0164 IF(IRVAR(J)) 123,124,123 0165 IZ RI(NODE2)=RI(NODE1)+COND(J) 0168 IT(NODE2)=RI(NODE1)+COND(J)*T(NO 0170 RETURN 0171 I30 DO 131 J=1,MAXNO 0172 IF(C(J),EQ.O.) TR(J)=0, 0174 I31 CONTINUE 0175 DO 140 J=1,MAXNOR 0177 I32 NODE1=12V(J) 0176 IF(C(NODE1)) 136,134,136 0177 I32 NODE2=13V(J) 0180 IF(C(NODE2)) 140,138,14C 0181 I36 IF(C(NODE2)) 140,138,14C 0182 I38 IR(NODE2)=TR(NODE2)+COND(J)*T(NO 0184 I300 CONTINUE 0185 I000 FORMAT(IX,IS,IGA,	0160 DO 125 J=1,MAXNOR 0161 IF(IZV(J)) 122,125,122 0162 122 NODE1=12V(J) 0164 IF(IRVDE1) 123,124,123 0165 IF(IRNDE1)=RI(NODE1)+COND(J) 0165 IZ TR(NODE2)=RI(NODE2)+COND(J) 0168 IZ TR(NODE2)=TR(NODE2)+COND(J)*T(NODE2) 0170 TR(NODE2)=TR(NODE2)+COND(J)*T(NODE2) 0171 I30 DO 13-1,MAXNO 0172 IF(C(J),EQ.O.) TR(J)=O. 0174 DO 140 J=1,MAXNOR 0175 IZ CONTINUE 0175 IF(C(J),EQ.O.) TR(J)=O. 0177 IZ NODE1=12V(J) 0178 IF(C(NODE1)) I32,140,132 0179 IF(C(NODE1)) I32,140,132 0180 IZ TR(NODE2)+COND(J)*T(NODE2) 0181 IZ TR(NODE2) I40,138,14C 0183 IF(C(NODE2)) I40,138,14C 0184 RETURN 0185 IOOC FORMAT(IX,315,E15,5), ** GENERATOR IOOZ FORMAT(AL) 0186 IOOZ FORMAT(AL) 0187 IOOZ FORMAT(AL) 0188 IOOZ FORMAT(AL) 0189 ZOOI FORMAT(AL) 0189 ZOOI FORMAT(ZX,4O(**)/5X,*AT LEAST 1GREATER THAN 999'/5X,*AT LEAST 1GREATER THAN 999'/5X,*AT LEAST 1GREATER THAN 700'/5X,*AT LEAST	0160 0161 0162 0162 0162 0162 0162 0163 0164 0164 0164 0164 0165 0165 0165 0166 0170 0168 0170 0170 0170 0170 0170 0170 0170 017	CONTINUE
0160 120 CONTINUE 0160 D0 125 J=1,MAXNOR 0162 D0 125 J=1,MAXNOR 0162 122 NODE1=12V(J) 0164 122 NODE1=12V(J) 0165 124 R(NODE2)=R(NODE1)+COND(J) 0166 R(NODE2)=R(NODE1)+COND(J) 0168 122 R(NODE2)=R(NODE2)+COND(J)*T(NO 0168 125 CONTINUE 0170 RETURN 0171 130 D0 131 J=1,MAXNOR 0171 130 D0 131 J=1,MAXNOR 0175 D0 131 J=1,MAXNOR 0175 IF(C(J)-EQ.O.) TR(J)=O. 0177 132 NODE1=12V(J) 0178 RETURN 0177 132 NODE1=12V(J) 0178 RETURN 0181 136 IF(C(NODE1)) 136,134,136 0181 136 IF(C(NODE1)) 140,138,14C 0183 140 CONTINUE 0184 RETURN 0185 1000 FORMAT(1X,15,1GX,2E15.5,1 ** GENERAT 0186 1000 FORMAT(1X,15,1GX,2E15.5,1 ** GENERAT 0187 1000 FORMAT(1X,15,1GX,2E15.5,1 ** GENERAT 0188 2001 FORMAT(A,1) 14,215,215.5,1 ** GENERAT 0189 2001 FORMAT(A,1) 15,1GX,2E15.5,1 ** GENERAT 1000 FORMAT(A,1) 14,215,215.5,1 ** GENERAT 1001 FORMAT(A,1) 14,215,215.5,1 ** GENERAT 1002 FORMAT(A,1) 14,215,215.5,1 ** GENERAT 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0160 120 CONTINUE 0160 00 125 J=1,MAXNOR 0161 122 NODE1=12V(J) 0162 122 NODE1=12V(J) 0164 122 NODE2=13V(J) 0164 122 RI(NODE2)+RI(NODE1)+COND(J) 0165 122 RI(NODE2)=RI(NODE1)+COND(J) 0165 122 RI(NODE2)=RI(NODE2)+COND(J) 0170 RI(NODE2)=TR(NODE2)+COND(J)*T(NODE2) 0170 RETURN 0171 130 DD 131 J=1,MAXNO 0172 IF(C(J):EQ.O.) TR(J)=0. 0174 IF(C(J):EQ.O.) TR(J)=0. 0175 DD 131 J=1,MAXNO 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 130,130,134,136 0180 134 TR(NODE2)=TR(NODE2)+COND(J)*T(NODE2)+CO	0159 120 CONTINUE 0160 D0 125 J=1,MAXNOR 0161 122 NODE1=12V(J) 0162 122 NODE1=12V(J) 0164 122 RI(NODE2)=RI(NODE1)+COND(J) 0164 122 RI(NODE2)=RI(NODE1)+COND(J) 0165 122 RI(NODE2)=RI(NODE2)+COND(J) 0165 124 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0170 RETURN 0171 130 D0 131 J=1,MAXNO 0172 RETURN 0172 131 CONTINUE 0175 D0 140 J=1,MAXNOR 0176 132 NODE1=12V(J) 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 136,134,136 0180 134 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0181 136 IF(C(NODE2)) 140,132 0182 138 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0183 140 TR(NODE2)=TR(NODE2)+COND(J)*T(NC 0184 1000 FORMAT(1X,15,16X,2E15.5,*** GENERAT 0186 1001 FORMAT(1X,15,16X,2E15.5,*** GENERAT 0187 1002 FORMAT(A4) 0188 2001 FORMAT(2CX,40(***)/5X,**AT LEAST 0190 2006 FORMAT(2CX,40(***)/5X,**AT LEAST	TR(.1)=(
0158 TR(J)=0.0 0159 120 CONTINUE 0160 DD 125 J=1,MAXNOR 0162 122 NODE1=12V(J) 0163 122 NODE1=12V(J) 0164 122 RI(NODE1)=RI(NODE1)+COND(J) 0165 122 RI(NODE1)=RI(NODE1)+COND(J) 0166 124 TR(NODE2)=RR(NODE2)+COND(J) 0167 125 CONTINUE 0170 RETURN 0171 130 DD 131 J=1,MAXNOR 0172 131 CONTINUE 0175 131 CONTINUE 0175 132 NODE1=12V(J) 0176 132 NODE1=12V(J) 0177 132 NODE1=12V(J) 0178 136 IEC(NODE1)+COND(J)*T(NO 0181 136 IEC(NODE1)+COND(J)*T(NO 0182 126 CONTINUE 0183 140 CONTINUE 0184 120 CONTINUE 0185 1000 FORMAT(IX,I5,IGX,2E15,5,*** GENERAT 0186 1000 FORMAT(IX,I5,IGX,2E15,5,*** GENERAT 0187 1002 FORMAT(IX,I5,IGX,2E15,5,*** GENERAT 0188 1000 FORMAT(IX,I5,IGX,2E15,5,*** GENERAT 0189 2001 FORMAT(ZCX,4O(***)/5X,*AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/5X,*AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/5X,*AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/5X,**AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/2X,**AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/2X,**AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/2X,**AT LEAST 0190 2006 FORMAT(ZCX,4O(***)/2X,**AT LEAST 0190 2007 FORMAT(ZCX,4O(***)/2X,**AT LEAST 0190 2007 FORMAT(ZCX,4O(***)/2X,**AT LEAST 0190 2007 FORMAT(ZCX,4O(***)/2X,**AT LEAST	120 CONTINUE 0159 120 CONTINUE 0160 0161 0161 0161 0161 0161 0161 0162 0162 0162 0162 0162 0162 0162 0162 0162 0162 0162 0162 0162 0162 0162 0164 0162 0165 0166	0158 TR(J)=0.0 0159 120 CONTINUE 0160 D0 125 J=1,MAXNOR 0162 122 NODE1=12V(J) 0164 122 NODE1=12V(J) 0164 122 NODE2=13V(J) 0164 122 RI(NODE2)+COND(J) 0165 122 RI(NODE2)+COND(J) 0166 RI(NODE2)=RI(NODE2)+COND(J) 0168 125 CONTINUE 0170 130 D0 131 J=1,MAXNOR 0171 130 D0 131 J=1,MAXNOR 0171 130 D0 131 J=1,MAXNOR 0172 IF(C(J):EQ.O.) TR(J)=0. 0174 131 CONTINUE 0175 D0 131 J=1,MAXNOR 0177 132 NODE1=12V(J) 0178 IF(C(NODE1)) 136,134,136 0180 134 TR(NODE2)=TR(NODE2)+COND(J)*T(NOOE2) 0180 136 FORMAT(IX,15,1GX,2E15.5,*** GENERATOR CONTINUE 0181 136 IF(C(NODE2)) 140,138,146 0182 136 TR(NODE2)=TR(NODE2)+COND(J)*T(NOOE2) 0183 IF(C(NODE2)) 140,138,146 0184 1000 FORMAT(IX,15,1GX,2E15.5,*** GENERATOR CONTINUE 0185 1001 FORMAT(IX,15,1GX,2E15.5,*** GENERATOR CONTINUE 0187 1002 FORMAT(A4) 0188 1002 FORMAT(A4) 0189 2001 FORMAT(ZCX,4O(***)/5X,*AT LEAST 0190 2004 FORMAT(ZCX,4O(***)/5X,*AT LEAST	00 120

SACITANCE HAS BEEN SPECIFIED!!	0005							
	ISN 0192			B -1 9				

FVE 16	OSTE DATE OF THE PROPERTY OF T	TE 70.24
(0)		T, ID, XREF
15N 0002	SUBROUTINE FIN(T,12V)	
	S SUBROUTINE READS IN ALL FUNCTION DATA	
SS	COMMON/FUNI/ICATH, KC (50)	
15N 0004	COMMON / FUNZ / IRAD , KR (250) , EKR (250)	
	COMMON/FUN3/IPHK,IPH(50),PHT1(50),PHH1(50),PHT2(50),PHH2(50)	
1 SN 0006	COMMON/FUN4/ICONK, ICON(100), EXCON(100), ACON(100)	
1500 NS 1	COMMON/FUN5/IRB1,POWFAC(100),NODEQ(100),Q0,IDELK	
ISN 0008	COMMON/FUNG/IAER1, IAER2, IAERK, AER(51), IAER(50), IZAER(50), ALLOC(50)	
6000 NSI	COMMON/FUN7/IKF, IAF2(250), IAF3(250), IAF4(250), FIAF5(250)	
CLOC NSI	COMMON/FUNB/IPK.IPR1(700).IPR2(700).PRUNI2(700)	The state of the s
	COMMON/FUN9/CO(20), PRTIME(5), TYN(5)	
I SN 0012	COMMON/FUNIO/KTHMAX,NEW(250),KLEAD(250),CFLUID(250),KTABLE(30),	
	*LTABLE(250),CFMIN(30),FULTIM(250)	
I SN 0013	COMMON/FUNIL/JOINMX, JTABLE(50), NUNDDE(50), INNODE(50)	the state of the s
ISN 0014	COMMON/FUN12/MIX,KKTABL(30),LLEAD(200),LLTABL(200),LNEW(200),	
	1C.Snj. ID (200) F.IN 1140	100000000000000000000000000000000000000
2100 NS1 B	COMMON/FUNI3/NBASE(3), RHO(3), TBASE(3), DBWAIT, NDEADB, DELKCB, DELTDB, FIN	
20		
	COMMON/FUNIA/FI4, ERROR, NUTIME, ADTINE(20)	
2	CIMMUNIVAKY NULVAKOTKVAK 1999 I	
1 SN 0018	INTEGER*2 KC, KR, IPH, ICON, NODEQ, IAFR, IZAER, IAF2, IAF3, IAF4, IPRI,	
	A TENNES OF THE PROPERTY OF THE STREET OF TH	
OLCO NOT	ZLL IABL PLNEW INTEGER*2 IRVAR HOL PRINT2.12V	
1		
Z.	~	
1 SN 0022	DIMENSION I(3), HOL(4)	
ISN 0023	DIMENSION T(700), 12V(999)	
15N 024	11	
ISN 0025	DATA HOL /8HK-T-C-0-/	
	C ********** FURMAI SIAIEMENIS ************************************	
1SN 0226	2001 FORMAT(2X.*THE NODES WITHIN THE RANGE OF THE LAST TWO CARDS CONTAI	

2002 FORMAT(2X, *NODES*, 14, * TO*, 14, *		0029 9006 FURMAT(20X,40('*')/5X, 'YOU HAVE ENTERED THE DATA FOR THE AERODYNAM	11C HEATING ROUTINE INCORRECTLY*)	1ERS*) 9011 FORMAT(2CX,40(***)/5X,*YOU	3032 9012 FORMAT(20X,40(***)/5X,*YOU HAVE NEGLECTED TO SPECIFY A PRINT INTER	0033 9013 FORMAT(20X,40(1*1)/5X, 'YOU HAVE FCRGOTTEN TO SPECIFY A PRCBLEM COM	0034 910C FORMAT(2CX,40(***)/5X,*YOU ARE CALLING FCR A NCN-EXISTENT FUNCTION 1 NIMBFR*.13)	0035 9110 FORMAT(20x,40(***)/5x,*NODE*,14,* SPECIFIED IN FUNCTION*,13,* IS N 10N-EXISTENT*)	0036 9111 FORMAT(20X,40(***)/5X,*RESISTOR CR CONDUCTOR*,14,* SPECIFIED IN FU		0038 9150 FORMAT(20x,40(***)/5x,*YOU HAVE USED MORE PIECES OF DATA IN FUNCTI 10n*.13.* THAN THE PROGRAM ALLOWS.*/5x,*CHECK TO SEE THAT YOU DID N	1 -1 AT THE END OF	0039 00 5 J=1,999		IPHK=0	0644 ICONK=0 TAP12220	IR81=0	IAFRK=0			K 1 HMAX=U	O=XWIOC	0.052 MIX=0 IAP12330
ISN 0027	I SN 002	SOP NSI	SOC NS I	1 SN 003		ISN 003	EOO NS I	15N 003	15N 003	1 SN 003	I S N		1SN 003	1		15N 004		T SN SO	ı	z i	- 1		1 SN 00 5

1 CN 00 E3	0-03131	07°C NI 3
1		1
		OCCUPATE OCCUPATE
1SN 0055	PKMAX≡U.	- 1
9500 NSI	TIMMAX=0.	FIN 1370
1SN 0057	F14=0.	- 1
8500 NSI	NUTIME = 0	FIN 1390
	LOGICAL SIGNAL	FIN 1400
	<	
	IF(11)	
Z900 NSI	2 IF(II-1) 10,10,19	
		FIN 1440
	C READ IN CATHODE FOLLOWER DATA, FUNCTION 1	FIN 1450
		F.I.N. 146U
1 SN 0063	10 IFUN=1	
1SN 0064	KC (ICATH+1)=12	
15N 0065	KC(ICATH+2)=13	FIN 1480
1SN 0066	IF(T(12).NF.O.) GO TO 11	
	WRITE(6,9110) 12,1FUN	
0700 NS 1	11 IF(T(13).NE.O.) GO TO 12	
4 ISN 0072	WRITE(6,9110) 13,1FUN	
52 USN 0073	SIGNAL = . FALSE.	
ISN C074	12 TCATH=ICATH+2	
	CATH.	
1SN 0077	CALL READ (1,FD)	FIN 1500
I SN 0078		
15N 0079	19 IF(I1-2) 20,20,29	
		FIN 1530
	C READ IN RADIATION RESISTOR DATA, FUNCTION 2	FIN 1540
		FIN 1550
1.5N 00.80	20 IFUN=2	
	IF(13) 23,21,21	
15N 0082	21 IRAD=IRAD+1	
ISN C083	IF(IRAD,67,250) GO TO 515	
- 1	KR (IRAD) = 1.3	FIN 1570
9800 NSI	IF(I2V(I3).NE.0) GO TO 22	
15N 0088	WRITE(6,9111) 13,1FUN	
SS		
0500 NS1	72 FKK IKAU IFU	

l

18N 0091	IRVAR(13)=13	
15N 0092	CALL READ (I,FD)	FIN 1590
1	GO TO 28	A LABORATOR AND
	=-I3	
1SN 0095	CALL READ(I,FD)	
9600 NS1	ST=13	
15N 0097	DD 25 J=INIT,1AST	
15N 0098	IRAD=IRAD+1	
	IF(IRAD.GT.250) GO TO 515	
ISN OIGI	IRVAR(J)=J	
SN	KR(IRAD)=J	
ISN 0103	IF(I2V(J).NE.0) GO TO 25	
	WRITF(6,9111) J.IFUN	
15N 0106	SIGNAL = * FALSE.	
	25 FKR(IRAD)=FD	
ISN 0108	WRITE(6,2002) INIT, LAST, LAST	
1 SN 0109	28 IF(11) 1,20,2	
OTTO NSI	IF(II-3)	
		FIN 1620
I	C READ IN LATENT HEAT DATA, FUNCTION 3	FIN 1630
 	•	FIN 1640
III O NSI 3	3C IFUN=3	
ISN 0112	IPHK=IPHK+1	
ISM OILS	IF(IPHK.GT.50) GO TO 515	
TSN 0115	IPH(IPHK)=[3	FIN 1660
ISN 0116	PHT1(IPHK)=FD	FIN 1670
ISN 0117	PHH1 (IPHK)=FD2	
ISN 0118	IF(T(13).NE.0.) GO TO 31	
	WRITE(6,9110) 13, IFUN	And and an analysis of the party of the behavior of the party of the p
	_	
ISN 0122	31 CALL READ2 (I,PHT2(IPHK),PHH2(IPHK))	
ISN 0123	-	
ı	33 WRITE (6,9003)	
ISN 0125		FIN 1770
- 1	35 CALL READ2 (I,FD,FD2)	
I SN 0127	•	
SN 01	39 IF(I1-4) 40,40,49	
		FIN 1810
	C READ IN CONVECTION RESISTOR DATA, FUNCTION 4	

C READ C S S S S S S S S S S S S S S S S S S	0129	C 40 IFUN=4	FIN 1830
FICTORN(ICONNI)	c		
TF(12V(13).NE.0) GO TO 41 WRITE(6.5.11) 13.1EUN SIGNAL = FALSE. SIGNAL = FALSE. ACONTICCAK = ED	 €	00) GO TO	
SIGNAL=FALSE SIGN	14	00 TO	
SIGNAL==FRIEND ACONTICORK =FD ACONTICORK =FD ACONTICORK =FD ACONTICORK =FD ACONTICORK =FD IRAMA[13]=13 CALL READZ (1,FD,FDZ) FINA FINA FINA FINA FINA FINA CALL READITARY HEAT INPUT DATA, FUNCTION 5. FINA CALL READITARY HEAT INPUT DATA, FUNCTION 5. FINA CALL READITARY HEAT INPUT DATA, FUNCTION 5. FINA FINA FINA FINA FINA FINA CALL READ FINA FINA FINA CALL READ FINA FINA FINA CALL READ FINA FINA CALL READ FINA FINA CALL READ FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA FINA F	D.	13	
ACON(ICCKK)=FD2 (RVAR(17)=13 (CALR (17)=13 (CALL FD. 20, 50.50) 59 (CALC READ IN ARBITRARY HEAT INPUT DATA, FUNCTION 5 (CALC READ IN ARBITRARY HEAT INPUT DATA, FUNCTION 5 (CALC READ IN ARBITRARY HEAT INPUT DATA, FUNCTION 5 (CALC READ IN ARBITRARY HEAT INPUT DATA, FUNCTION 6 (CALC READ IN ARBITRARY HEAT IND GO TO 515 (CALC READ IN ARBITRARY HEATING DATA, FUNCTION 6 (CALC READ IN ARBITRARY HEATING DATA, FUNCTION 7 (CALC READ I	γ α		
CALL READ (131=13 CALL READ (1,FD,FD2) 1	6		
CALL READ2 (1,FD2) (5) IE(II) 1,40.2 (6) IE(II) 1,40.2 (7) READ IN ARBITRARY HEAT INPUT DATA, FUNCTION 5 (8) IE(IN=5) (9) OB=FD (9) IE(II,11.0) GD TD 1 (1,11.11.0) GD TD 15 (1,11.11.0) GD TD 11	Ç	1=1=1	
C	- C	READ2	
C READ IN ARBITRARY HEAT INPUT DATA, FUNCTION 5 50 OF LW = 5 50 OF LW = 5 51 CALL READ(I,FD) 1 F(11,LI,A) 60 TO 1 1 F(11,A) 52,53,52 52 TR 1=TR 1,A) 1 F(1R 1,GT 1,00) GO TO 515 1 F(1R 1,GT 1,GT 1,OO) GO TO 515 1 F(1R 1,GT 1,GT 1,OO) GO TO 515 1 F(1R 1,GT 1,GT 1,OO) GO TO 51 1 F(1R 1,GT 1,GT 1,OO) GO TO 51 2 GO TO 51 52 TD 61	4	49 IF(II-5) 50,50,	
50 IFUN=5 00=FD 5) CALL READ(1,FD) 1 [F(11,L,L,C) GO TO 1 1 [F(13,L,L,C) GO TO 1 1 [F(13,L,L,C) GO TO 1 1 [F(13,L,L,C) GO TO 1 1 [F(13,L,C) GO TO 515 1 [F(1R1,GT,100) GO TO 515 1 [F(1R1,GT,100) GO TO 515 1 [F(1R1,GT,100) GO TO 51 1 [F(11,L,L,C,C,C) GO TO 51 1 [F(11,L,C,C,C,C,C,C) GO TO 51 2 GO TO 51 3 GO TO 51 3 GO TO 51 4 GO TO 51 5 GO TO	-	READ IN ARBITRARY HEAT INPUT DATA, FUNCTION	1
5) CALL READ(1,FD) 1F(113, 12.5) 50 TO 1 1F(13) 52,53,52 52 IRB1=IRB1+1 IF(IRB1,GT.100) GO TO 515 NODEQ(IRB1)=13 POWFAC(IRB1)=FD FIN RITT(13, NE.0.) GO TO 51 POWFAC(IRB1)=13 POWFAC(IRB1)=13 POWFAC(IRB1)=13 POWFAC(IRB1)=13 FIN C READ IN AFRO HEATING DATA, FUNCTION 6 C READ IN AFRO HEATING DATA, FUNCTION 6 C AC IFUN=6 C AC IFU	44	50	!
51 CALL READ(1,FD) 1F(11,L11,C1) GO TO 1 1F(111,L11,C1) GO TO 11 1F(111,L11,C1) GO TO 515 NODEQ(1RB1)=13 NODEQ(1RB1)=13 NOMEQ(1RB1)=FD FIN POWFAC(1RB1)=FD FIN RE(113,NE,0,) GO TO 51 NRIFE(6,9110) 13,1FUN SIGNAL=,FALSE, GO TO 51 53 IDELK=11 GO TO 51 53 IDELK=11 GO TO 51 54 IF(11-6) 60,60,69 C C C C C C C C C C C C C C C C C C C	45	00=FD	
IF(I3) 52,53,52 52 IRR1=IRR141 IF(IRR1.6T.100) GO TO 515 NODEQ(IRR1)=I3 POWFAC(IRR1)=I3 POWFAC(IRR1)=I3 POWFAC(IRR1)=I3 WRITE (6,9110) I3,1FUN SIGNAL=FALSE, GO TO 51 53 IDELK=11 GO TO 51 54 IF(I1-6) 60,60,69 C READ IN AFRO HEATING DATA, FUNCTION 6 FIN IAER1=I2 IAER1=I2 FIN FIN	40 P	1 CALL READ(I, FD)	
52 IRB1=IRB1+1 IF(IRR1,GT-100) GO TO 515 MODEQ(IRB1)=13 POWFAC(IRB1)=13 POWFAC(IRB1)=FD IE(II.3).NE.0.) GO TO 51 WRITE(6,9110) I3,IFUN SIGNAL=.FALSE. GO TO 51 53 IDE1K=11 GO TO 51 55 IDE1K=11 GO TO 51 56 IF(II6) 60,60,69 C C READ IN AFRO HEATING DATA, FUNCTION 6 C C IFUN=6 IAER1=12 IAER1=12 IAER2=13 FIN	6	52,53,52	
FF(FRB1.6T-100) GO TO 515 NODEQ(IRB1)=13 POWFAC(IRB1)=13 POWFAC(IRB1)=FD FF(T(13).NE.G.) GO TO 51 WRITE(6,9110) I3,IFUN SIGNAL=.FALSE. GO TO 51 52 IDELK=11 GO TO 51 52 IDELK=11 GO TO 51 53 IDELK=11 GO TO 51 54 IF(I1-6) 60.60.69 C READ IN AFRO HEATING DATA, FUNCTION 6 C C IEUN=6 C C IEUN=6 IAER1=12 IAER1=12 IAER1=13	Ç	IRB1=IRB1+1	
NODEQ(IRB1)=13		0 CO TO	
FIN POWFAC(IRB1)=FD IF(I(13).NE.0.) GO TO 51 WRITE(6,9110) I3,IFUN SIGNAL=.FALSE. GO TO 51 53 IDELK=11 GO TO 51 55 IF(I1-6) 60,60,69 C READ IN AERO HEATING DATA, FUNCTION 6 C OF IFUN=6 IAER1=I2 IAER2=I3 FIN FIN	~	NODEO(IRB1)=13	- 1
WRITE(6,9110) I3,IFUN SIGNAL=,FALSE. GD TD 51 53 IDELK=11 GD TO 51 55 IF(11-6) 60,60,69 C READ IN AERO HEATING DATA, FUNCTION 6 C AC IFUN=6 IAER1=12 IAER2=13 FIN	4 12	Ę,	
SIGNAL=, FALSE. GO TO 51 53 IDELK=11 GO TO 51 54 IF (I1-6) 60,60,69 C READ IN AERO HEATING DATA, FUNCTION 6 C READ IN AERO HEATING PATA, FUNCTION 6 IAER1=I2 IAER2=I3	7.	I3, I FUN	
GO TO 51 53 IDELK=11	20	SIGNAL="FALSE"	
53 IDELK=11 60 TO 51 54 IF(I1-6) 60,60,69 C READ IN AERO HEATING DATA, FUNCTION 6 60 TO 51 FIN	59	GO TO	
60 TO 51 59 IF(I1-6) 60,60,69 C C READ IN AERO HEATING DATA, FUNCTION 6 60 IFUN=6 IAER1=12 IAER2=13 FIN	20	3 IDFLK=	
59 IF (11-6) 60,60,69 C READ IN AERO HEATING DATA, FUNCTION 6 C 60 IF UN=6 IAER1=12 IAER2=13 FIN	-	GO TO 51	
C READ IN AERO HEATING DATA, FUNCTION 6 C 60 IFUN=6 IAER1=12 IAER2=13	2.5	59 IF(II-6)	- 1
C 60 IFUN=6 IAER1=12 IAER2=13 FIN		READ IN AERO HEATING DATA, FUNCTION	1
60 IFUN=6 IAER1=12 IAER2=13			
IAER1=12 IAER2=13 FIN	r n	- 1	
[AER2=13 FIN	54		
	2	IAER2=I3	

7710 140 1	1 + 70 A + 1 - 7 0 A + 1 - 7	
1 SN 0167	IF(IAERK.GT.50) GU 1U 515 Call Read(1.50)	FIN 2170
1		
	IAER(IAERK)=I3	FIN 2190
i	IF(T(13), NE, 0,) GO TO 62	
	13.1FUN	
1SN 0175	SIGNAL=.FALSE.	
15N 0176	62 IF(11) 1;63,2	
	IF(IAER2) 61,65,61	
- 1	65 CALL READITION, 1121, 12 AFR (TAFFK), ALLOC(TAFRK))	
ISN 0179	IF(II)	
1 SN 0180	67 WRITE (6, 9006)	
I SN 0181	60 TO 999	FIN 2270
ISN 0182	69 IF(11-7) 70,70,79	
		FIN 2320
	C READ IN TABULAR FUNCTION DATA, FUNCTION 7	
	٠	FIN 2340
ISN 0183	70 IFUN=7	
	CALL READ (I,FD)	
1SN 0185	[F([1] 1, 1, 7]	
9810 NS1 25	71 IKF=IKF+1	
- 1	IF(IKF,GT,250) GO TO 515	
	IAF2(IKF)=11	
1 SN 0190	IAF3(IKF)=12	- (
1010 NS1	IAF4(IKF)=I3	FIN 2400
- 1	FIAF5(IKF)=FD	- 1
15N 0193	G0 T0 70	
- 1	79 IF(11-8) 80,80,89	
		FIN 2440
	C READ IN PRINT SPECIFICATION, FUNCTION 8	- 1
I SN 0195	80 IFUN=8	
1 SN 0196	IF(12) 83,81,81	
ISN 0197	81 IPK=IPK+1	
	IF(IPK,GT,700) GO TO 515	
ISN 0200	IPR1(IPK)=12	- 1
ISN 0201	IPR2(IPK)=13	FIN 2490
1 SN 6202	PRUNT2(TPK)=HOL(12)	- 1

0210	90 IF (FD, EQ, O,) M=13 IF (M, EQ, 1) 91 IF (M, EQ, 2) COL(M) = FD CALL READ 2(I 92 IF (I1) 97, 90 93 CO(1) = 1, 94 CO(1STEP+16) ISTEP = ISTEP+ PRTIME(ISTEP+16) IF (FD2, EQ, O, IF (PRTIME(ISTEP+16)) IF (PD2, EQ, O, IF (PD2, EQ, IF (PD2, EQ, O, IF (PD2, EQ, IF (PD2, IF (PD2, EQ, IF (PD2, I	ISN 0241 96 CO(NSTEP+II)=FD ISN 0242 NSTEP=NSTEP+1 ISN 0243 TYM(NSTEP)=FD2 ISN 0244 IF(FD2.EQ.O.) TYM(NSTEP)=CO(4)+1.
------	--	---

1SN 0246	IF(TVM(NSTEP).GT.TIMMAX) TIMMAX=TYM(NSTEP)	FIN 2810
	CALL READ2 (I,FD,FD2)	
ISN 0249	M=13	FIN 2760
	<u></u>	
ISN 0252	IF (M-2) 52,96.92	
	.CO(4)) p	
1 SN 3255	IF(IIMMAX, II, CD(4)) TYM(NSTEP)=CD(4)+1.	
	60 TO 1	
1 SN 0258	99 IF(II-10) 1CO.1CO.109	- 1
		FIN 2950
	C READ IN TIME DELAY CATHODE FOLLOWER - FUNCTION 10	
		FIN 2970
ISN 0259	100 IFUN=10	
ISN 0260	CALL READ2 (I,FD,FD2)	
15N 0261	TF (111 1, 107, 101	
1SN 0262	101 IF(I3) 104,102,102	
	10.2 KTHMAX=KTHMAX+1	
	IF(KTHMAX,6T,250) GO TO 515	
15N 0266	NFW(KTHMAX)=12	FIN 3010
ISN 0267	KL EAD(KTHMAX)=13	FIN 3020
	IF(T(13), NE, 0, AND, T(12), NE, 0,) GC TO 103	
ISM	WRITE(6,9115) 12,13,1FUN	
I SN 0271	SIGNAL = . FALSE.	
	103 KTABLE(11)=11	
15N 0273	L TABL F (K THMAX)=11	FIN 3040
15N 0274	CFLUID(KTHMAX)=FD	FIN 3050
- 1	FULTIM(KIHMAX)=FD2	
	IF(CFLUID(KTHMAX).EQ. 0.) GO TO 100	
1 SN 0278	IF (CFLUID (KTHMAX), LT, CFMIN(II)) CFMIN(II)=CFLUID(KTHMAX)	FIN 3070
I SN 0280	GO TO 100	
ISN 0281	104 INIT=-13	
ISN 0282	NEWNOD=12	
ISN 0283	KTABL 5 (11) = 11	
ISN 0284	CALL READ2(I,FD,FD2)	
1SN 285	1.4.57=1.3	
1 SN 0286	JSAVE=0	
1SN 0287	DO 106 J=INIT, LAST	
15N 0289	IF(KTHMAX,GT,250) GO TO 515	

	KFOLOW=NEWNOD+JSAVE	
1 SN 0292	NEW(KTHMAX)=KFOLOW KIFAD(KTHMAX)=.1	
1	IF(T(J).NE.O. AND.T(KFOLOW).NE.O.) GO TO 105	
1 SN 0296	AKITE 6 + 91101 KFULUW+J+1FUN	
	105 LTABLE(KTHMAX)=11	
l		
- 1	FUL TIM (KTHMAX)=FD2	
	TO 106	
	10 10	
15N 0365		
3	10 & JSAVE=JSAVE+1	
1 SN 9308	WRITE(6,2001)	
1	ITE(
ISN 0312	105 IF(II-11) 110,110,119	
		- 1
	C TEMPERATURE AVERAGING SCHEME - FUNCTION 11	FIN 3130 FIN 3140
B 15N 0313	110 IFUN=11	
ISN 031	CALL READ (1,FD)	
ISN 0315	1) 1,111	
ISN 0316	111 JCINMX = JCINMX+1	
	IF (JOINMX, GT, 50) GO TO 515	
	JTABLE (JCINMX)=11	
	NUNDDE (JOINMX) = I 2	FIN 3200
		1
035	.NE.O. AND.T	
- 1	WRITE(6,9115) 12,13,1FUN	
032	SNAL	
032	60 TO 110	
1SN 0327	119 FF(II-12) 120,120,129	FIN 3230
	C FUNCTION 12 TEMPERATURE ADVANCE THROUGH A SERIES OF NODES	FIN 3240
- 1		
I SN 0328 I SN 0329	120 IFUN=12 CALL READ(I,FD)	

15N 0330	IF(11) 1,107,121	
	1 15(12)	
	22 MIX=MIX+1	
1SN 0333	IF(MIX,GT,200) GD TO 515	
333	LNEW(MIX)=I2	FIN 3300
9880 NSI	X)=13	FIN 3310
- 1	IF(I(12).NE.O., AND. I(13).NE.O.) GO TO 123	
1SN 0339		
15N 0340	SIGNAL = FALSE.	
15N 0341	123 LLTABL(MIX)=11	
ISN 0342	KKTABI (11)=11	FIN 3330
	_	FIN 3340
1 SN 0344	GO TO 120	
15N 0345	124 INIT=-13	
15N 3246	NFWNDD=12	
15N 0347	KKTABL (11)=11	
- 1	CALL READIL FD)	
15N 0349	LAST=13	
- 1	JSAVE=0	
ISN 0351	DO 125 J=INIT, LAST	
1SN 0352	MIX=MIX+1	
	IF(MIX.GT.200) 60 TO 515	
LSN 0355	LFDLOW=NEWNOD+JSAVE	
ISN	LNEW(MIX) = LFDLOW	
I SN 0357	11 FAD (MIX)=J	
ISN 0358	LLTABL(MIX)=I1	
1SN 0359	1	
ONS	IF(T(J).NE.OAND.T(LFULOW).NE.O.) GO TO 125	
15N 0362	WRITE(6,9115) LFOLOW, J, IFUN	
0		
15N 0364	125 JSAVE=JSAVE+1	
ISN 0365	WRITE(6,2001)	
15N 0366	GO TO 120	
TSN 0367	129 IF(II-13) 130,130,139	
	C. FUNCTION 13 - TEMPERATURE FEEDBACK AND DEADBAND CONTROLLER INPUT	FIN 3370
1 SN 6368	130 DO 131 J=1,3	FIN 3410
	3	

0392 501 WRITE (6,9011) 0393 SIGNAL = FALSE. 0394 502 IF (CO(16)) 503,503,504 0395 503 WRITE (6,9012) 0397 504 IF (CO(4)) 505,506 0398 505 WRITE (6,9013) 0399 SIGNAL = FALSE. 0399 SIGNAL = FALSE.	60 139 IF(C	CALL READ(I,FD) GO TO 1	OELTD8=FD2 TDFAC8=FD FIN	DELKDB=FD CALL READ2 (I*FD*FD2) FIN		0370 NBASE(J)=I3 FIN 3420
ISN 0392 ISN 0394 ISN 0394 ISN 0396 ISN 0398 ISN 0399 ISN 0400	J382 D383 C		00		0375 0376 0377 0378	0371 0372 0373 0374 0375 0377
0389 ADTIME 0390 GO TO 0391 500 IE(IPK		0383 139 IF(I1-14) 140,140,510 C FUNCTION 14 - STEADY STATE OPTION C 7384 140 F14=1.	0382 GO TO 1 0382 C L READ(I,FD) 0383 I39 IF(II-14) 140,140,510 C FUNCTION 14 - STEADY STATE OPTION C AUCTION 14 - STEADY STATE OPTION	0379 0380 0381 0381 0382 03	0375 132 DBWAIT=FD2 0376 NDEADB=13 0377 DELKDB=FD 0378 CALL READ2 (I.FD,FD2) 0379 DELTDB=FD2 0379 DELTDB=FD2 0381 CALL READ(I.FD) 0382 GD TD 1 0383 C FUNCTION 14 - STEADY STATE OPTION C FUNCTION 14 - STEADY STATE OPTION	0371 RHO(J)=FD 0372 131 TBASE(J)=FD2 0373 CALL READ2 (I,FD,FD2) 0374 IF (I3) 1,1,132 0375 132 DBWANT=FD2 0376 NDEADBEL3 0377 CALL READ2 (I,FD,FD2) 0378 CALL READ2 (I,FD,FD2) 0379 DELTDB=FD2 0380 CALL READ(I,FD) 0381 CALL READ(I,FD) 0382 CALL READ(I,FD) 0383 CALL READ(I,FD) 0383 CALL READ(I,FD) 0383 CALL READ(I,FD) 0384 140 F14=1.
0386 141 CALL READ(I,FD) 0387		0383 139 IF(11-14)	0381 CALL READ(I,FD) 0382 GO TO 1 0383 139 IF(I1-14) 140,140,510	0383 DELTD8=FD2 0381 CALL READ(I,FD) 0382 GO TO 1 0383 139 IF(I1-14) 140,140,510	0375 132 DBWAIT=FD2 0376 NDEADB=13 FIN 0377 DELKDB=FD FIN 0378 CALL READ2 (I.FD.) FIN 0380 CALL READ(I.FD.) FIN 0381 CALL READ(I.FD.) FIN 0382 GO TO 1 FOR TO 1 0383 I39 IF (II-14) I40,140,510 FIN	0371 RHC(J)=FD 0372 131 TBASE(J)=FD2 0373 CALL READ2 (I,FD,FD2) 0374 IF (I3) 1,1,132 0375 132 DBWAIT=FD2 0376 NDEADB=I3 0377 DELKDB=FD 0378 CALL READ2 (I,FD,FD2) 0379 DELTDR=FD2 1280 TDEACB=FD 0381 CALL READ(I,FD) 0382 GD TD I 0383 I39 IF (II-14) 140,140,510
ISN 0377 DELKDB=FD FIN ISN 0378 CALL READ2 (I*FD*FD2) FIN ISN 0379 DELKDB=FD2 FIN ISN 0381 CALL READ1(I*FD) FIN ISN 0382 CALL READ1(I*FD) FIN ISN 0383 CALL READ1(I*FD) FIN ISN 0384 CALL READ1(I*FD) C	0377 DELKDB=FD FIN 0378 CALL READ2 (I.FD,FD2) FIN 0379 DELTDB=FD2 FIN 0380 TDEACB=FD FIN 0381 CALL READ(I.FD) FIN	0377 DELKDB=FD 0378 CALL READ2 (I*FD*FD2) FIN 0379 DELTDB=FD2 0380 TDEACB=FD FIN	SN 0377 DELKDB=FD FIN SN 0378 CALL READ2 (I.FD,FD2)			0372 131 TBASE(J)=FD 0372 131 TBASE(J)=FD2 0373 CALL READ2 (I,FD,FD2) 0374 IF(I3) 1.1.132
15N 0373 CALL READ2 (I,FD,FD2) FIN 0374 IF(12) 1,1,132 IF(12) 1,1,132 IF(12) 1,1,132 IF(12) 1,1,132 IF(12) 1,1,132 ISN 0375 132 DBMAIT=FD2 ISN 0377 DELKDB=FD FIN 15N 0379 DELKDB=FD FIN 15N 0379 DELKDB=FD ISN 0379 DELKDB=FD ISN 0379 DELKDB=FD ISN 0379 DELKDB=FD ISN 0381 CALL READ(I,FD) ISN 0382 I39 IF(II-14) 140,140,510 ISN 0383 C FUNCTION 14 - STEADY STATE OPTION C FUNCTION 14 - STEADY STATE OPTION ISN 0386 I41 CALL READ(I,FD) ISN 0386 I41 CALL READ(I,FD) ISN 0387 IEIIIN 1,142,142 ISN 0389 GO TO 141 ISN 0389 ISN 0389 GO TO 141 ISN 0389 ISN 0	0373 CALL READ2 (I,FD,FD2) 0374 IF (I3) 1,11,132 0375 132 DBWA IT = FD2 0376 NDEADB = I3 0377 DE LKDB = FD 0378 CALL READ2 (I,FD,FD2) 0379 DELTDB = FD2 0380 TDEADB = FD 0381 CALL READ(I,FD)	0373 CALL READ2 (I,FD,FD2) 0374 IF (I3) 1,1,132 0375 I32 DBWAIT=FD2 0376 NDEADB=I3 0377 DELKDB=FD 0378 CALL READ2 (I,FD,FD2) 0379 DELTDB=FD2 0379 TEADB FD2 0379 FIN	0373	0373 CALL READ2 (I,FD,FD2) 0374 IF (I3) 1,1,132 0375 I32 DBWAIT=FD2 0376 NDEADB=I3		

1SN 0406	SIGNAL =, FALSE,
ISN 9408	RETURN END
\mathcal{B}	
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0,24	
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	S	COMPILER OPTIONS - NAME = TAP7.OPT=02.LINECNT=41.SOURCE.EBCDIC.NOLIST.DECK.LOAD,MAP.NOEDIT.ID.XREF	SECK, LOAD, MAP, NOEDIT, ID, XREF
	0002	SUBROUTINE FLOW (TOME, WCP,	()
	ISN 2003	RFAL *8 T.C. INEW, TEMP, Q. TR, RI	
	z:	INTEGER*2 NEW,KLEAD,KTABLE,LTABLE,KKTABL,LLEAD,LLTABL,LNEW	
	15N 16.05	CUMMUNZFUNIUZKIHMAK•NEWIZZZJ•KLEAUIZZZJ•CFLUIUZZZZJ•KIADLEI	3.5 J *
	1 SN 0006	*LIABLE(250);CFMIN(30);FULIIM(250) COMMON/FUN12/MIX*KKTABL(30);ILEAD(200);LLTABL(200);INEW(200);	•
	LOUG NSI		
	1SN 0008	DIMENSION WCP (30), TABLE(104,30), T(700), C(700), TNEW(250), WCFDT(30),	11(30),
	T CM CO DO	I DELEAT STEMAL	
	, Z		
		((
	7 1 2 2 2 3 1 1 2 3 1 2 3 1 2 3 1 3 1 3 1	VE0010-1	
	27		
		C CALCULATE WCP AND RESET DELTAT IF NECESSARY	
l I	1 SN 00 15	5 DO 10 I=1,30 IF(KIARIF(I),FO, 0) GO TO 10	
` 3 - 3	1		TAP 1382
	15N 0019	MC=(INDEX-1)*104+1	1
	15N 0020	WCP(I)=ENTERP(T2ME,TABLE(MC,1)) IF(.NDT. SIGNAL) RFILLRN	TAP1384
	ı).EQ. 0.)	
		6	The state of the s
	1 SN 0027	IF(CFMIN(I)/WCP(I).LT.DELTAI) DELTAT=CFMIN(I)/WCP(I)	TAP 1388
	Z		
	Z		
	I SN 0032	KNEW=KLEAD(I)	TAP1391
	- 1	20 INFW(I)=I(KNEW)	
	ISN 0034	DO 40 I=1,KTHMAX	
	1 SN 0335	K THNFW=NFW(I)	TAP 1394
			TAP1395
-	- 1	M(1)) 60	
	1 SN 0039	IF(C(KTHNEW).L1. O.) C(KTHNEW)=CFLUID(I)	

	I SN 0041	IF(CFLUID(I).EQ. 0.) GO TO 30
	ISN 0043	T(KTHNEW)=(T(KTHNEW)*(C(KTHNEW)-WCPDT(J))+TNEW(I)*WCPDT(J)) */C(KTHNEW)
	i	M(I)
		IF(WCP(J), ED. 0.) GD TO 40
Pr/socione proposition (s)	- 1	
		THNEM)
	ISN 0051	.0) GC
		~
	1SN 0055	WRITE(6, 9000) IFUN, KTHNFW
	1SN 0056	38 IERR=1
	ISN 0057	40 CONTINUE
	I SN 0058	KEY10=IERR
	1.5N 0059	IF(KERRID.NF.1) IERR=0
	TSN 0061	RETURN
	ISN C062	ENTRY FSTFLO(TOME, WCP, T2MF, TABLE, DELTAT, T, C, Q, TR, RI, RCMIN, IERR)
	E900 NSI	IF(TOME.NE. 0.) GO TO 52
	1 SN C065	00 51 I=1,MIX
	1 SN C066	N=LNEW(I)
ı 33 -	1 SN 0067	51 TFMP(I)=T(N)
	15N 0068	52 IFUN=12
1	15N 0069	K FRR 12=0
	15N 0070	IF(KEY12.NE.1) GO TO 55
TO SECURITION OF THE PERSON OF	1 SN 0072	KERR12=1
	1 SN 0074	IF (KKTABL(I), ED, 0) GO TO 60
		INDEX=KKTABL(I)
	15N CC77	
		NTERP
	0200 NS1	WC PD T(I) = WCP(I) * DEL TAT
	15N 0080	IF (.NOT. SIGNAL) RETURN
	1.5N 0082	60 CONTINUE
	ISN 0083	DO 70 I=1,MIX
	1SN C084	N=INEW(I)
_	ISN CORS	J=LLTABL(I)
manususususus	1SN 0086	L=LLFAD(I)
		IF (WCP(J).EQ. 0.) GO TO 70
	1 SN 2089	C(N) =CSOLID(I) + WCPDT(J)

	100
	B-34
END	15N 0107
10DUCT FOR NODE", 14," IS LESS THAN THE CURRENT RCMIN AND MUST BE CO	
. THE PROBLEM IS UNSTABLE IN FUNCTION . 13/10X . THE RC	ISN 0105
KEY12=IERR IFIKERR12.NF.11 IERR=0	
T(N)=TEMP(I) 7C CONTINUE	15N 0100 15N 0101
1	1SN C098 1SN 0099
63 IERR=1	9600 NSI 2600 NSI
IF(DELIA) GO TO 63	- 1
CMIN	

1 FVF1 16 (1	(1 JULY 68)	68) OS/360 FORTRAN H	DATE 70.24
	COMPILER	R OPTIONS - NAME = TAP7.OPT = 02, LINECNT = 41, SQURCE, EBCDIC, NOLIST, DECK, LOAD, MAP, NOEDIT, ID, XREF	LEDIT, ID, XREF
S NSI	2002	SUBROUTINE HEATIN(T2ME,TABLE,QBETA,T,Q,DBTOT)	
	0000	COMMON/FUNS/IRBI, POWFAC(100), NODEQ(100), QO, IDELK	
	C	ETDEADB	
- 1	9000	COMMON /CRASH/SIGNA!	
	7000	Ш	
2 3	x CCC		
	6000	REAL*8 1,0,0BETA DIMENSION TARFE(164.30).OBETA(183).T(788).Q(788)	
	1100	MC=(IDELK-1)*104+1	
SN	0012	DELKC=ENTERP(T2ME, TABLE(MC, 1)) TAP14170	
े NS I	0013	IF(.NOT. SIGNAL) RETURN TAP14190	
	ی ی ر	DEAD BAND CONTROLLER TAP14200	
NSI	21.5	IF (NDEADB) 10.10.1	
ISN	0016 0016	Z	
	0018	IF (T2ME-DBG0) 10,5,5	
ISN	9100	5 DBG0=T2ME+DBWAIT	
ISN	0020	IF(T(NDEADB)-TDEADB) 6,10,7	
USI	0021	€ DBTOT=DBTOT+DFLKDR	
े NS I	0022	60 TO 10	
I SN DX	323	7 DBTOT=DBTOT-DELKDB	
	S		
	J (RESUME THE HEATING CALCULATIONS	
I VVI	7 7000	10 DELK = BHO(11 % (T NBA SE11 - TBA SE (11)) + BHO(21 % (T (NBA SE2) - TBASE (2))	
1			
© NS1	0025	DE1.RHD=.0C77-DE1.K	
C NS I	0026	IF(DELRHO.LE. 0.) GO TO 910	
- 1	0028	DELEXP=.10044*DELK*T2ME/DELRHD	
	0029	RHOEXP=DELRHO*T2ME/8.1E-6	
ISN O	0630	IF(DELEXP.1 T100.) GU TO 15	***************************************
	0032	1=EX	
3	C733		
Š ZS I	0034	15 EX1=0.	

ISN 0035	17 IF(RHOEXP.GT. 150.) GO TO 19	
	EXP	TAP14410
1		
	19 EX2=0.	
1	ı	
	00 30 I=1,IRB1	2
15N 0043	NIJUSENIJEGA 1 1	AF14420
TAN COMP	INCIDENTION FOR D. D. D. RETIERN	
	08ETA(1)=6,22E-2/(12ME**,2)*0C*POWFAC(1)	TAP14480
		TAP14490
	30 CONTINUE	
- 1	RETURN	
1SN 0052	910 WRITE (6,9010) DELK	ŀ
	SIGNAL = FALSE.	
	RETURN	
9500 NSI	END	
E		
3-3		
36		
T		
AND COLOR OF THE PROPERTY OF T		

ISN 0002 C	LEVEL 16 (1 JULY 68)	1 JULY 68) 05/360 FORTRAN H	DATE 70.24
ISN 0002 C TABIN C C TABIN C C THIS ROUTINE READS C C C C C C C C C C C C C C C C C C		OPTIONS - NAME =	ECK, LOAD, MAP, NOEDIT, ID, XREF
C	S	SUBROUTINETABIN	TAB 110 10
THIS ROUTINE READS IN THE TABULAR DATA			TAB11020
ISN CONSTITUTION C			ABI 1030
ISW COA3 C COMMON/VERVY NODVAR, IRVAR(999) ISW S064 COMMON/VARY / NODVAR, IRVAR(999) ISW S064 COMMON/VARY / NODVAR, IRVAR(999) ISR S066 INTEGER& Z KINDAR KINDAR ISVAR ISW S066 INTEGER& Z KINDAR KINDAR KINDAR ISW S066 INTEGER& Z KINDAR KINDAR KINDAR KINDAR ISW S066 INTEGER& Z KINDAR K	The state of the s	THIS ROUTINE READS IN THE	TAB11040
15N 0033 15N 0034 15N 0034 15N 0054 15N 0054 15N 0055 15N 0056 15N 0066 15N 0066 15N 0067 15N 0068 15N 00		0	TAB11050
ISN 0004 ISN 0004 ISN 0006 INTEGER*2 IRANR ISN 0006 INTEGER*2 IRANR ISN 0006 INTEGER*2 IRANR ISN 0007 INTEGER*2 IRANR ISN 0008 INTEGER*2 IRANR INTEGER*3 IRAN	8	COMMON/FUN7/IKF, IAF2 (250)	
ISN 0905 INTEGER* 2 IRND, KDEP ISN 0905 INTEGER* 2 IRND, KDEP ISN 0906 INTERIOR CASH (51 GAL ISN 0908 COMMON (CASH (51 GAL ISN 0908 INTERIOR CASH (51 GAL ISN 0909 ISN 0901 ISN 0913 ISN 0913 ISN 0914 ISN 0915 ISN 0915 ISN 0915 ISN 0915 ISN 0915 ISN 0916 ISN 0916 ISN 0917 ISN 0917 ISN 0918 ISN 0918 ISN 0918 ISN 0918 ISN 0918 ISN 0918 ISN 0924 ISN 0924 ISN 0926 ISN 0936 ISN 0937 ISN 0938 ISN 0948 IS			
ISN 000'06 INTEGER* Z KIND, KGE P ISN 000'06 INTEGER* Z KIND, KGE P ISN 000'07 INTEGER* Z KIND, KGE P ISN 000'08 COMMON CRASH / SIGNAT ISN 00'08 COMMON CRASH / SIGNAT ISN 00'08 COMMON CRASH / SIGNAT ISN 00'19 EQUIVALENCE (ITABA!).NTAB).(ITABA!).NIND).(ITABA:).NDEP). ISN 00'13 ISN (ITABA) ISO, 120, 10'09 ISN 00'14 ISN 00'15 ISN 00'15 ISN 00'15 ISN 00'16	SN	INTEGER#2	
ISN 0007 DIMENSION TABLELIC4.30],KIND(30) ISN 0008	Z	INTEGER#2	
ISN 0008 COMMON/CRASH/SIGNAL ISN 0008 COMMON/CRASH/SIGNAL ISN 0000 LOGICAL SIGNAL ISN 0010 LOGICAL SIGNAL ISN 0010 LOGICAL SIGNAL ISN 0011 *(I1)*NI) (I1AB(3), (ITAB(2), NIND), (ITAB(3), NDEP), (ISN 0012 I (I1)*NI) (I1AB, PER, CCNSI) ISN 0012 I (INDEP, NE, 1) GO TO 109 ISN 0013 I (INDEP, NE, 1) GO TO 109 ISN 0014 I (INDEP, NE, 1) GO TO 109 ISN 0016 I (INDEP, NE, 1) GO TO 109 ISN 0016 I (INDEP, NE, 1) GO TO 109 I (INDEP, NE,		DIMENSION TABLE (104,30)	TAB11060
ISBN 0010 DGGCAL SIGNAL STANAL			
15N 9016 DIMENSTON ITA8(3), (13) 15N 9010 TSN 0011 *(1(1)*N) 15N 0012 101 CALL READ2 (ITAB*DER.CONST) 15N 0013 If (NTAB) 120,120,105 15N 0013 If (NTAB) 120,120,105 15N 0014 105 If (NDPP.NE.1) GO TO 109 15N 0015 IF (NTAB-IAE4(J)) 1 CR.1 C6,108 15N 0017 IF (NTAB-IAE4(J)) 1 CR.1 C6,108 15N 0017 IF (NTAB-IAE4(J)) 1 CR.1 C6,108 15N 0017 IF (NTAB-IAE4(J)) 1 CR.1 C6,108 15N 0020 IRVAR(K) 1 A F2(J) 15N 0020 IRVAR(K) 1 A F2(J) 15N 0024 IRVAR(K) 1 A F2(J) 15N 0024 TABLE (1,NTAB) = DER 15N 0025 TABLE (2,NTAB) = DER 15N 0026 TABLE (2,NTAB) = NTAB 15N 0026 TABLE (1,NTAB) 15N 0027 TABLE (1,NTAB) 15N 0028 TELL READ2 (1,TABLE (1,NTAB)) 15N 0020 TABLE (1,NTAB) 15N 0030			TAB 11080
ISN 0011 FQUIVALENCE (ITAB(1), NIAB), (ITAB(2), NIND), (ITAB(3), NDEP), ISN 0012 101 CALL READ2 (ITAB, PER, CCNST) ISN 0013 IF (NIAB) 120, 120, 105 ISN 0014 IF (NIAB) 120, 120, 105 ISN 0014 IF (NIAB-1AE, (1)) ISN 0014 ISN 0016 IF (NIAB-1AE, (1)) ICB, 1C6, 108 ISN 0019 ISN 0019 ISN 0019 ISN 0019 ISN 0019 ISN 0019 ISN 0020 IE (1) TABLE (1)	ı		TAB1109C
SAM COLZ 101 CALL READ2 (ITAB,PER,CONST) SAM COLZ 101 CALL READ2 (ITAB,PER,CONST) ISAN COLZ IF (NTAB) 120*120*130\$ IF (NTAB) 120*120*130\$ IF (NTAB) 120*120*130\$ IF (NTAB) 120*120*130\$ IF (NTAB-IAF4LJ) 1 C8*1C6*108 ISAN COLZ ITA NTAB-IAF4LJ) 1 C8*1C6*108 ISAN COLZ ITA NTAB-IAFZ(J) ISAN COLZ ITA NTAB-IAFZ(J) ISAN COLZ ITA ROBE (I*NTAB) = PER ISAN COLZ ITA ROBE (I*NTAB) = PER ISAN COLZ ITA ROBE (I*NTAB) = NDE PER ISAN COLZ ITA ROBE (I*NTAB) = NDE PER ISAN COLZ ITA ROBE (I*NTAB) = NIND ISAN COLZ ITA ROBE (I*NTAB) = NIND ISAN COLZ ITA ROBE (I*NTAB) = NIND ITA ROBE (I*NTAB) ITA ROB			TAB 11100
ISN 0012 101 CALL READ2 (ITAB,PER,CONST) ISN 0013		* ([N° (]) *	
ISN 0013 IF(NTAB) 120*120*105 ISN 0014 105 IF(NDEP.NE*1) GO 10 109 ISN 0016 IC 8 J=1,1KF ISN 0016 IO NICB J=1,1KF ISN 0018 IO NODVAR=LAE4(JJ) 1 (R*,1C6*10R ISN 0019 IRVAR(K) = IAF2(JJ) ICR*,1C6*10R ISN 0020 IRVAR(K) = IAF2(JJ) ISN 0020 IO CONTINUE ISN 0020 IO PER INTAB) = NDEP ISN 0020 IO PER INTAB) = NDEP ISN 0020 IO PER ISN 0020 IO OF INTAB) = IO OF INTAB IO OF IO O		101 CALL READ2	TAB11120
ISN 0014 105 F (NDEP.NE.1) GO TO 109	1	IF (NTAB)	
ISN 0016 DO 108 J=1,1KF	ISN	105 IF (NDEP, NE, 1) GO TO	
ISN 0018 106 MODVAR=NADVAR+1 ISN 0018 106 MODVAR=NADVAR+1 ISN 0018 106 MODVAR=NADVAR+1 ISN 0020 IRVAR(K)=IAF2(J) ISN 0020 IRVAR(K)=IAF2(J) ISN 0020 ISN	I SM	DO 108 J=1,1KF	
106 NGDVAR=NGDVAR+1 K=IAFZ(J)	I SN	IF (NTAB-IAF4(J)) 108,106,1	
Section K=IAF2(J) Section Se		106	
108 CONTINUE	- 1		
109 CONTINUE 0022			
0922 109 TABLE (1,NTAB) = PER 0023 KDEP(NTAB) = NDEP 0024 TABLE (2,NTAB) = CCNST 0025 KIND(NTAB) = NIND 0026 N1 = 1 0027 DO 110J = 3,103,2 0028 CALL READ2 (1,TABLE (J,NTAB)) 0029 IF (N1) 110,110,110 0030 IF (N1) 110,110,110 0031 WRITE (6,111) NTAB 0032 WRITE (6,111) NTAB 0031 WRITE (6,111) NTAB 0032 111 FORMAT (103HOYOU HAVE FORGOTIEN THE MINUS ONE AT THE END OF THE PRE 1 VIQUS TABLE OR USED MORE THAN 50 POINTS ON TABLE IZ) 0033 SIGNAL = FALSE.		10.8	A CALLED THE PROPERTY OF THE P
0024 KDEP(NTAB)=NDEP 0024 TABLE(2,NTAB)=CCNST 0025 KIND(NTAB)=NIND 0026 N1=1 0027 DO 110J=3,103,2 0028 CALL READ2 (I,TABLE(J,NTAB)) 0029 IF(N1)101,110,110 0030 IF(N1)101,110,110 0031 WRITE (6,111)NTAB 0032 NRITE (6,111)NTAB 0032 111 FORMAT(103H0YOU HAVE FORGOTIEN THE MINUS ONE AT THE END OF THE PRE 1VIOUS TABLE OR USED MORE THAN 50 POINTS ON TABLE IZ) 0033 SIGNAL=,FALSE.	Į.	10.9	TAB11140
0024 TABLE(2,NTAB)=CCNST 0025 KIND(NTAB)=NIND 0026 N1=1 0027 DO 110J=3.103.2 0028 CALL READ2 (I,TABLE(J,NTAB),TABLE(J+1,NTAB)) 0030 IF (NI)101.110.110 0030 II CONTINUE 0031 WRITE (6.1111)NTAB 0032 III FORMAT(103H0YOU HAVE FORGOTIEN THE MINUS ONE AT THE END OF THE PRE 1VIOUS TABLE OR USED MORE THAN 50 POINTS CN TABLE I2) 0033 SIGNAL=.FALSE.			TAB11150
0.025 KIND(NTAB)=NIND 0.026 N1=1 0.027 DO 110J=3.103.2 0.028 CALL READ2 (I,TABLE(J,NTAB),TABLE(J+1,NTAB)) 0.029 IF(N1)101.110.110 0.030 110 CONTINUE 0.031 WRITE (6.111)NTAB 0.032 111 FORMAT(103H0YOU HAVE FORGOTIEN THE MINUS ONE AT THE END OF THE PRE 0.033 SIGNAL=.FALSE.	ı		TA811160
00.26 00.27 00.27 00.28 00.28 00.29 00.30 00.30 00.30 00.31 WRITE (6.111) NTAB 00.32 111 FORMAT(103H0YOU HAVE FORGOTIEN THE MINUS ONE AT THE END OF THE 00.33 00.33 SIGNAL=.FALSE.			TAB11170
0027			TAB11180
CALL READ2 (I,TABLE(J,NTAB)) CO29 IF(N1)101,110,110 CO30 110 CONTINUE NRITE (6,111)NTAB CO32 111 FORMAT(103H0YOU HAVE FORGOTIEN THE MINUS ONE AT THE END OF THE OC33 1VIOUS TABLE OR USED MORE THAN 50 POINTS ON TABLE I2) CO33 SIGNAL=.FALSE.		00	TAB11190
110 CONTINUE 0330 110 CONTINUE 0331 WRITE (6.111)NTAB 0532 111 FORMAT(103H0YOU HAVE FORGOTTEN THE MINUS ONE AT THE END OF THE 1VIOUS TABLE OR USED MORE THAN 50 POINTS CN TABLE 12) 0633 SIGNAL=.FALSE.	1	CALL READ2	TAB11200
0030 110 CONTINUE 0031 WRITE (6.111)NTAB 0032 111 FORMAT(103H0YOU HAVE FORGOTTEN THE MINUS ONE AT THE END OF THE 0033 SIGNAL=.FALSE.			
0032 111 FORMAT(103H0YOU HAVE FORGOTTEN THE MINUS ONE AT THE END OF THE 12) 0033 SIGNAL=.FALSE.		110	TAB11220
SN 0032 111 FORMAT(103HOYOU HAVE FORGOTTEN THE MINUS ONE AT THE END OF THE SN 0033 SIGNAL=.FALSE.		WR ITE	TAB11230
SN 0033 SIGNAL=.FALSE.	SN 003	111 FORMAT(103HOYOU HAVE FORGOTTEN THE MINUS ONE AT THE	
SN 0033 SIGNAL=.FALSE.		N MIS INTE	1AD 136.20
	SS	SIGNAL = *	TAB 1 1 2 6 0

	TAB11280										
ISN 0034 120 RETURN ISN 0035 END				B-3	8						

0	COMPILER OPTIONS - NAME TAP7, OPT=02, LINECNT=41, SOURCE, EBCDIC, NOLIST, DECK, LOAD, MAP, NOEDIT, ID, XREF
Z	TINE TAVG(TOME , C , T ,
- 1	JM . CTSUM . T . C . RI
	TABLE, NUNODE, I
Z	NI L/JUINMX • JI AKL
z i	ON C(700),T(
- 1	* E(0 * U * 1 (5)
-	C-Willy C
I SN COIL	C - 50 5 1 0 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
SN	IF(KEY11.NE.1) GO TO 5
15N 0015	KFRR11=1
15N 0016	5 DO 50 I=1,JOINMX
	INNOD=INNODE(I)
15N 0018	NUNDD=NUNDDE(I)
TSN 0010	JTABI = JTABI F (I)
	IF(I,EQ,1) GO TO 10
NS.	IF (NUNDDE (I), NE, NUNDDE (I-1)) GO TO 20
	10 CSUM = CSUM + WCP (JTABL) *DELTAT
6 ISN 0025	CTSUM=CTSUM+WCP(JTAB1)*DFLTAT*T(INNCD)
1 SN 0026	IF(I.EQ.JOINMX) GO TO 30
TSN 0028	60 TO 50
6200 NSI	
0800 NS I	30 IF(CSUM.FO. 0.) GO TO 40
ISN 0032	C(NUNDD)=CSUM
15N 0033	IFICINUNDD1/RIINUNDD1.GF.RCWIN) GO TO 35
ISN ON 35	09 (0.
15N 0037	IF(KEY11, NE, 1) GO TO 33
6600 NSI	WRITE(6,900C) IFUN, NUNDD
1 SN 0040	32 TERR=1
1500 NS1	35 T(NUNOD)=CTSUM/CSUM
15N 0042	4C CSUM=WCPIJTABLI*DELTAT
	S
	50 CONTINUE
ISN 0045	KEY11=IERR
15M 0046	IFIKERRII.NE.1) IERR=0
I SN 6048	RETURN

0049 10
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10DUCT FOR NODE", 14," IS LESS THAN THE CURRENT RCMIN AND MIST PC OR
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LEVEL 16 (1 JULY	Y 68) DS/360 FCRTRAN H	DATE 70.24
COMPILER	Ĉ	IST, DECK, LOAD, MAP, NOEDIT, ID, XREF
1 SN 0002	SUBROUTINE STEA	STEA 10 10
1SN 0003	COMMON/FUN14/F14, ERROR, NUTIME, ADTIME(20)	STEA1020
i .	REAL*8 T, TSAVE	STEA1030
- 1	Ulmensium it four (15AVE (100)	< 0 <
		S-IRAIOSO S-IRAIOSO
		NITA 1950
	•	SIEALUZO
15N 0010	SAVE (I)	STEATURO
	IF(DELTA.LE.ERROR) GO TO 50	STEA1090
15N 0013	KFY=0	STEA1106
15N 0014	06 01 09	STEA1110
	50 CONTINUE	STEA1120
9100 NS 1	GO TO 101	STEA1130
	90 DO 100 I=1.MAXNO	STFA1140
ISN 0018	100 TSAVE(1)=T(1)	STEA1150
	101 RETURN	STEA1160
15N 0020	END	STEA1170
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15N 0002	SUBROUTINE LAT (PHT1,PHH1,PHT2,PHH2,QDEL,T,TPREV,	LAT 1010 LAT 1020
		LAT 1030
	C ROUTINE FOR LATENT HEAT EFFECTS	
15N 0003	REAL*8 T,RI,TR,Q,TPREV	
	LOGICAL SIGNAL	LAT 1090
22	2 IF(TPREV-PHT2)16,4,16 4 TIM=PHT2	
1	1	1
2 2	SIGNAL = . FALSE.	AT
SI	32 FORMAT(1HO//40H PROBLEM CUT OFF BY LATENT HEAT ROUTINE. F12.2, IS	
1		1
ISN	8 WRITE (6,9) TIME, K, T 9 ECRMAT(1HO//24H LATENT HEAT INFORMATIONE12, 2, 15, E10, 2)	1
	QDEL=0.0 TPREV=T	
l		
	10 IF(TPREV-PHT2)12,1,13	
	TLH=PHT1 FMD1 H=PHH1	pare) pare)
N N	60 TO 6 15 TF(TPRFV-PHI1)26.26.1	
	(TPR	

ISN 0034	7 IF(OCH)17.10.10
ISN 0035	17 TELONE 119 10 0
15N 0.36	15 ODFI = OCH
	60 TO 1
	JF (0)F1 19.19
15N 0040	29 IF (TPREV-PHT2) 8-1 8
1500 NS1	IF(TPREV-PHII) 8-1-8
ISN 6042	END
	LAT 1460
В	
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Ĉ	COMPILER OPTIONS - NAME = TAP7, OPT = 92, LINECNT = 41, SQURCE, EBCDIC, NOLIST, DECK, LOAD, MAP, NOEDIT, ID, XREF	"LOAD, MAP, NOEDIT, ID, XREF
I SN 0002	ON ENTERP (ARG, TAB)	ENTE1010
	C. ENTERP	ENTE 10 20
		ENTE 1030
	, LINEAR INTERPLIATION KUULINE	CNT CT OF O
ECOC NSI	INNUI / CRACH/AIGNAI	ENITION
1	COMMON/TABNO/INDEX	ENTE1070
	LOGICAL SIGNAL	ENTE1080
1	DIMENSION TAB(104)	EN TE 1090
1 SN 0.007		
	1 ENTERP=TAB(2)	ENTE1110
1.SN 0009	RETURN	ENT E1120
	2 ARGI = ARG	
I CO NSI	4 DO 15 I =2,100,2	
15N 0012	'IF (TAB(I+1) - ARGI) 12,10,6	
I SN 0013	6 IF(I-2) 20,20,8	
15N 0014	8 ENTERP= (ARGI-TAB(I-1))/(TAB(I+1)-TAB(I-1))*(TAB(I+2)-TAB(I))	ENTE1170
	1+TA8(I)	ENTE1180
ISN 0015	RETURN	ENTE1190
ISN	10 ENTERP = TAR(I+2)	
- I SN 0017	RETURN	ENTE1210
ISM	12 FF(I-2) 15,15,14	
6100 NSI	14 IF (TAB(I+1)-TAB(I-1)) 16,15,15	
15N 0020	15 CONTINUE	
15N 0921	16 IF(TAB(1)) 20,20,18	
1 SN 0022	18 ARGI=ARGI-TAB(1)	
I SN 0023	IF (ARGI -TAB(I-1)) 4,4,18	
	20 WRITE(6,1000) INDEX,ARG	
ISN 0025	20x,40(***)	C) hotel
	1/5X*THE ARGUMENT IS*, F12.4)	
15N 0026	SIGNAL = FALSE.	ENTE1280
15N 0027	RETURN	ENTE1290
I SN 0028	END	ENTE1330

LEVEL 16 (1 JULY 68)	8) OS/360 FORTRAN H	DATE 70.24
COMPILER	DPIIONS - NAME = TAP7, OP T = 02, LINECNT = 41, SCURCE, EBCDIC, NOLIST, DECK, LO	OEDIT, ID, XREE
1 SN 0002	BLOCK DATA COMMON/CRASH/ SIGNAL	
	LOGICAL SIGNAL ENTEL360	
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	TONCHION WEEK (TIME FLAGF FLAGEFLAGF) AEFFLAGEFLAGEFLAGS	QECK1010 QECK1020
	2, I 2AER, ALLOC	Q ECK 10 30
	3, TABTLT, TABMLM, TABT, A, B, E, GAM, TABPR, EK)	0 ECK 1040
		QECK1050
	C ECKERT EQUATION FOR AERODYNAMIC HEATING	QECK1070
		0ECK1080
EOGO NS	DIMENSION TABH(104), TABM(104),TABA(104),TABB(104),TABREX(104), 1TABS(104),TABTIT(104),TABMIM(104),TABT(104),TABTIT(104)	QECK 1090 QECK 1100
SN 0004		0FCK1120
1	-	QECK1130
000	2 H=ENTERP(TIME, TABH)	QECK1140
SN 0008	IF(.NDT.SIGNAL) GO TO 7	QECK1150
SN 2010	FM=ENTERP(TIME, TABM)	QECK 1160
ISN ON11	IF(.NOT . SIGNAL) GO TO 7	QECK1170
SN 0013	TF(IBFLAG)4,3,4	QECK1180
ISN 0014	4 BETA=1.0	QECK1190
ISN 0015	G0 T0 5	0FCK1200
9100 NS1	2 ALPH=ENTERP(TIME, TABA)	QECK1210
SN 0017	IF(.NOI.SIGNAL) GO TO 7	QECK1220
501	ERP(H, T	QECK 1230
SN 0020	IF(.NDI.SIGNAL) GO TO 7	0 ECK 1240
	P(EM, TABS)	QECK1250
15N 0023	IF(.NOT.SIGNAL) GD TD 7	QECK1260
SN 0025	X	QECK1270
SN 0026	IF(,NOT,SIGNAL) GO TO 7	0 ECK 1280
	DMI-ENTERPIEM, TABML	QECK1290
SN 0029	IE(.NDT.SIGNA!) GO TO 7	0FCK1300
	ABT)	QECK1310
	IF(.NDT.SIGNAL) GO TO 7	QECK1320
SN 0034	EN=.71**E*(GAM-1.0)/2.0*(EMLOMI*EM)**2	QECK1330
SN 0035	TL=TLOTI*TINF	QECK 1340
SN 0036	TR=TL*(1.0+EN)	QECK 1350
N C037	FI AG=1.0	0 ECK 1360
		(* C * . C + C

9500 NSI	23 ALPHL=ALLOC-ALPH	QEC K1380
1 SN 0040	IF(I2AER)12,14,12	QECK1390
I SN 0041	12 ALPHI = - ALPHI	0 ECK 1400
15N 0042	14 IF(TABB(4))15,16,15	Q ECK 1410
ISN 0043	15 BETA=ENTERP(ALPHL, TABB)	0 ECK 1420
ISN 0044	IF(.NOT.SIGNAL) GO TO 7	QECK1430
SN 0046	GO TO1	0 FC K 1 4 4 0
7400 NS I	16 IF(ALPHL)17,18,18	QECK1450
SN 0048	17 RFTA=TABB(3)*ALPHL+1.3	0 ECK 1460
9400 NS1	G0 T01	Q ECK 1470
ISN 0050	18 BETA=TABB(5)*A1PHL+1.0	0ECK 1480
1500 NSI	1 TLPOTL =.5 *(1.0+(T+459.69)/TL)+.22*EN	QECK 1490
SN 0052	PR3K=10.0**(FNTERP(TLPOTL*TL.TABPR))	0 ECK 1500
ESCO NS I	IF(,NOT,SIGNAL) GO TO 7	QECK1510
SN 0055	OFCK=BETA*EK* (S*REXM*FM/TLPCTL**1.69)**A*FM	0 ECK 1520
	1**B*PR3K*(TR-T-459.69)	QECK 1530
15N 0056	7 RETURN	0FCK 1540
ISN 0057	CNE	QECK 1550

18N 0002	COMPILER OPTIONS - NAME= TAP7,OPT=02,LINECNT=41,SOURCE,EBCDIC,NOLIST,DECK,LOAD,MAP,NOEDIT,ID,XREF FUNCTION QRW(TIME,FLAG,IBFLAG,T,TABH,TABM,TABA,A,B,E,GAM,EK,TABREXORW 1010 1 .124FR.AIIOC	SREXQRW 1010 ORW 1020
	2,	1
	CORW	- 1
	CHARACTE CIMPRIANCE CONTRACT TO CO. C.	QRW 1050
The second secon		1
1 SN 0003	DIMENSION TABH(104), TABM(104), TABA(104), TABB(104), TABREX(104),	0RW 1080
7000 NU F	ITABT (104)	QRW 1090
1	I DGICAL STGNAL	ORW 1110
	_	
1	2 H=ENTERP(TIME, TABH)	
1 SN 0008	IF(,NOT,SIGNAL) GO TO 7	ORW 1140
15N 0010	EM=ENTERP(TIME, TABM)	QRW 1150
I SN COL	IF(,NDT,SIGNAL) GO TO 7	QRW 1160
15N 0013	IF(IBFLAG)4,3,4	
1SN 0014	4 BFTA=1.0	ORW 1180
1SN 0015	60 TO 5	
9100 NS 1 B	3 AI PH=FNTEPP(TIME, TARA)	0RW 1200
2100 NS1 49	IF(.NOT.SIGNAL) GO TO 7	QRW 1210
ISN	5 RFXM=10.0**(FNTERP(H,TABREX))	ORW 1220
15N 0020	IF(.NOT . SIGNAL) GO TO 7	
- 1	TINF=ENTERP(H,TABT)	ORW 1240
	IF(.NOT. SIGNAL) GO TO 7	
1SN 0255	EN=,71 **E*1GAM-1,0)/2,0*EM**2	QRW 1260
9200 NS I	TR=TINF*(I.O+FN)	
TSN 0027	FLAG=1.0	ORW 1280
8200 NSI	19 IF(IBFLAG)1,20,1	
	20 ALPHL=ALLOC-ALPH	QRW 1300
0600 NSI	IF(I2AER)12,14,12	}
	12 AL PHL = - AL PHI	ORW 1320
ISN 0332		,
1SN 0033	15 BETA=ENTERP(ALPHL, TABB)	QRW 1340
ISN 0034	IF(.NOT.SIGNAL) GO TO 7	
ISN 0036	GO TO1	QRW 1360
1500 NSI	16 IF(ALPHL)17,18,18	QRW 1370

15N 0038	17 BETA=TA3B(3)*ALPHL+1.0	QRW 138C
6€00 NSI	60 T01	QRW 1390
0500 NSI	18 BFIA=IA3B(5)*ALPHL+1.0	ORW 1400
1500 NS1		QRW 1410
	ORW-BETA*FK*(REXM*FM)**A*EM**B*(TR-T-459,69)/(TR-TINF)	
15N 0C44		QRW 1430
	77 ORW=0.	
9500 NS I	7 RETURN	QRW 1450
15N 0047	END	
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B - 5		
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		ARTICLE AND ARTICL